

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/16/2025

Submitted Date:

12/23/2025

Document Number:

717100442

FIELD INSPECTION FORM

Loc ID 421051 Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		rbucogccinspectionreports@chevron.onmicrosoft.com	All Chevron Inspections
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421046	WELL	SI	12/01/2020	OW	123-32804	DECHANT 22-1	EI
421050	WELL	SI	01/01/2021	OW	123-32807	DECHANT 35-1	EI
421051	LOCATION	AC			-	DECHANT 32-1	EI
421054	WELL	SI	01/01/2021	OW	123-32809	DECHANT 32-1	EI
447468	TANK BATTERY	AC	08/26/2016		-	DECHANT 32-1	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 489116 and Remediation Project # 23824. Adjacent wells DECHANT #22-1 (API # 05-123-32804), DECHANT #32-1 (API # 05-123-32809), DECHANT #35-1 (API # 05-123-32807); and Location ID 421051, Tank Battery Facility ID, and Remediation Project # 25102 were also included in the scope of this inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill Name: Dechant 23-1

Spill ID: 489116

Reported Date of Discovery: 01/23/2025

Spill has been Open: 334 days

Spill Well API #: 05-123-32869

Spill Associated Remediation Project #: 23824

Adjacent Well API #: 05-123-32804, 05-123-32809, 05-123-32807

Location ID: 421051

Tank Battery Facility ID: 447468

Tank Battery Remediation Project # 25102

Date of Inspection: 12/16/2025

Weather: Partly cloudy, 66°F

Spills are located within or adjacent to:

-Crop land (immediately adjacent, all directions)

Current site status:

-The excavation at the spill location has been backfilled.

-The DECHANT #22-1, DECHANT #32-1, and DECHANT #35-1 wells remain on location; status is shut in.

-Decommissioning of the Dechant 32-1 tank battery (Location ID 421051, Tank Battery Facility ID 447468) has not yet commenced.

-Salt crusting is visible within the production tank containment.

See attached corrective actions. Forms 19 and 27 are required.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		
Comment:		Salt crusting is visible within the production tank containment.		
Corrective Action:		Operator shall investigate the areas of salt crusting to determine if it is petroleum impacted soils. If it is a reportable spill/release, reporting shall follow Rule 912. If this is not a reportable release, Operator shall provide documentation in a FIRR.		Date: 01/22/2026

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 489116 CDP: _____

Comment:

Corrective Action: Date: _____

Form 2A COAs:

Comment:

Corrective Action: Date: _____

Wildlife BMPs:

Comment:

Corrective Action: Date: _____

Comment:

Corrective Action: Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 421046 Type: WELL API Number: 123-32804 Status: SI Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421050 Type: WELL API Number: 123-32807 Status: SI Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421051 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 421054 Type: WELL API Number: 123-32809 Status: SI Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447468 Type: TANK API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Remediation Project # 23824 was created for the plugging and abandonment of the Dechant 23-1 well and decommissioning of the associated flowline. Quarterly reporting is required under Remediation Project # 23824; the last Form 27 for this project was submitted 01/21/2025 (Document # 404060418). Spill ID 489116 was created to address the remediation of impacts identified at the Dechant 23-1 well and remains unresolved. The excavation at the spill location has been backfilled.

Corrective Action: In accordance with Rule 913.e.(3), Operator will adopt and maintain a quarterly reporting schedule (90 days). Operator shall provide an updated Form 27 for Remediation Project # 23824. Pursuant to Rule 912.b.(6) Operator was required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure. The Form 19 — Supplemental Report for closure was due by 04/23/2025. Operator shall submit delinquent form(s) for this project.

Date: 04/23/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Remediation Project # 25102 was created for decommissioning of the tank battery associated with Location ID 421051 (Tank Battery Facility ID 447468 not referenced under Remediation Project). Decommissioning of the Dechant 32-1 tank battery (Location ID 421051, Tank Battery Facility ID 447468) has not yet commenced. In accordance with Rule 913.e.(3) and the previously approved Form 27, Operator shall report annually AND within 90 days of work beginning.

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404485817	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7389953
717100443	ECMC Photo Log - Dechant 23-1 - 12.16.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7389951