

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/23/2025

Submitted Date:

12/29/2025

Document Number:

708908124

**FIELD INSPECTION FORM**

Loc ID 324202 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 21 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264433	WELL	PR	01/01/2024	GW	045-08216	PUCKETT 216-25	PR

**General Comment:**

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No \_\_\_\_\_

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Wire fencing		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible BH line tied into flowline - line lacks check valve		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Unused flowline lacks lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC Rule 1101	Date:	01/05/2026

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 264433 Type: WELL API Number: 045-08216 Status: PR Insp. Status: PR

**Producing Well**

Comment: Tubing appears to be shut in & operator is only producing surface casing via bradenhead tie in - please refer to photo log

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/02/2025 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 170 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Bradenhead line tied into flowline - FORM 4 SUNDRY document # 404448353 submitted by operator on 11/24/2025 "IN PROCESS" & pending approval.

Additionally the line lacks a check valve

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams				
		Compaction				Light compaction in some sections
		Gravel				Sparse to none
Berms						
		Drains				
		Sediment Traps				
		Berms				
		Rip Rap				
Gravel						Sparse to none in most areas
Compaction						Light compaction in some areas
		Other				Rill erosion starting to develop in some sections
		Ditches				
		Culverts				
Rip Rap						

Comment: Limited Stormwater inspection due to snow

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	279646	1433089	
	279646	1433089	

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 12/23/2025 at approximately 13:11 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 216-25 Pad                      Location # 324202 in Garfield County Colorado.                      Please refer to inspection/audit 708907332 conducted on 08/25/2025, previous corrective actions have been completed.                      Location is within High Priority/Density Habitat areas/Greater Sage Grouse General Habitat Management Area &amp; in close proximity to Density/NSO Habitat areas.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Unused flowline lacks lockout tagout (OOSLAT) - Comply with Rule 1101 with a CA date of 01/05/2026</p> <p>Comments -</p> <p>Housekeeping - Debris on location</p> <p>Inspected Facilities - Bradenhead line tied into flowline (line lacks a check valve)</p> <p>Inspected Facilities - Tubing appears to be shut in &amp; operator is only producing surface casing via bradenhead tie in</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	12/29/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908125	Inspection/Audit 708908124 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7394838">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7394838</a>
708908126	Inspection/Audit 708908124 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7394839">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7394839</a>