

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/22/2025

Submitted Date:

12/22/2025

Document Number:

708908076

FIELD INSPECTION FORM

Loc ID 335105 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 27 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269452	WELL	PR	10/01/2024	GW	045-09368	PUCKETT 21C-25	PR
291408	WELL	PR	10/01/2024	GW	045-14364	PUCKETT 21D-25D	PR
291409	WELL	PR	10/01/2024	GW	045-14363	PUCKETT 21C2-25D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	LAT/LONG for the PUCKETT 21C-25 well is incorrect		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at start of spur road to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Staining near separator due to possible leak - please refer to photo log & also refer to Equipment for CA		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire fence		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Methanol tank - pipe rail fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Mechanical Condition - Possible separator leak & staining near separator At approximately 11:22 hours observed possible separator leak & staining near separator. At approximately 11:25 hours called Joey Gracey & left a voicemail to inform him of observed compliance issue. At approximately 13:29 hours called Nick Croy & left a voicemail to inform him of observed compliance issue. At approximately 13:59 hours I called QB gas control & spoke with Greg, I informed him about the separator leak & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he would get it documented & inform QB employees so they could work on getting it fixed. At approximately 15:24 hours Joey called back to discuss separator leak.		
Corrective Action:	Comply with CECMC Rule 608 & additionally remove & properly dispose of any stained material	Date:	12/23/2025

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity) 500 gal						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:		Separate containment				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	STEEL AST		,	
Comment:		Tank equipped with telemetry				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient				
Comment:		Separate containment				
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 269452 Type: WELL API Number: 045-09368 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - Coordinates appear to be off by approximately 10 ft

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291408 Type: WELL API Number: 045-14364 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - Coordinates appear to be off by approximately 12-14 ft

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291409 Type: WELL API Number: 045-14363 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - Coordinates appear to be off by approximately 5-7 ft

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
		Ditches				
		Berms				
		Culverts				
		Sediment Traps				
		Other				Rill erosion developing in some areas
		Drains				
		Rip Rap				
Gravel						Sparse to none in most areas
		Compaction				Light compaction in some sections
		Retention Ponds				
Berms						
		Gravel				Sparse to none

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 12/22/2025 at approximately 11:11 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 21C-25 (MESA 10) Pad Location # 335105 in Garfield County Colorado. Please refer to inspection/audit 708907721 conducted on 10/20/2025, previous corrective actions have been completed. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management area & in close proximity to NSO/Density Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Mechanical Condition - Possible separator leak & staining near separator - Comply with Rule 608 with a CA date of 12/23/2025</p> <p>Comments -</p> <p>1. Signs/Marker - LAT/LONG on battery sign for the PUCKETT 21C-25 well is incorrect</p> <p>2. Inspected Facilities - Coordinates for the PUCKETT 21C-25, PUCKETT 21D-25D & PUCKETT 21C2-25D wells appear to be incorrect/not in compliance with CECMC Rules 216 & 414</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	12/22/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404484227	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388343
708908077	Inspection/Audit 708908076 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388341
708908078	Inspection/Audit 708908076 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388342