

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/18/2025

Submitted Date:

12/21/2025

Document Number:

693809104

FIELD INSPECTION FORM

Loc ID 316838 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
15 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 10841
 Name of Operator: AMERICAN HELIUM LLC
 Address: 23501 CINCO RANCH BLVD, B244
 City: KATY State: TX Zip: 77494

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Harrison, Trish		trish.harrison@coolskyenergy.com	
Lapham, Ken	979-877-4951	klapham@americanhelium.us	All Inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269055	WELL	PR	07/01/2024	GW	113-06127	ANDY'S MESA FEDERAL 38	TA

General Comment:

[ECMC Inspection/Audit Report Summary](#)

On December 18, 2025, ECMC Compliance Specialist Chuck Browning, conducted an onsite followup inspection for American Helium LLC 10841 on the Andy's Mesa Federal #38 well, API# 05-113-06127, in San Miguel County, Colorado.

The well was shut in and the meter housing and separator were disconnected and blind flanged.

During the inspection/audit, the following compliance issues were observed:

- 1) Leaking wellhead and CA noted on Inspection doc#693808300 on 04/11/2025 was repaired and no longer leaking. No Form 42 for repair work was submitted.
- 2) Tanks are corroded with holes. Tank is in need of repair or removal. CA from inspection doc#doc#693808300 on 04/11/2025 not completed. Submit Form 27 before proceeding with tank removal.

[Any corrective action\(s\) from previous inspection that have not been addressed are still applicable](#)

Location			
Lease Road:			
Type	Access		
comment:	R25		
Corrective ActionL			Date:
Type	Main		
comment:	Hwy 141		
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign on meter housing		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	435-631-2239		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:	Meter runs disconnected from separators and blind flanged on each end.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		38.054467,-108.643166
Comment:	Tanks are corroded with holes. Tank is in need of repair or removal. CA from previous inspection doc#doc#693808300 on 04/11/2025 not completed not completed by CA date of 4/25/2025. CA date remains the same.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b. If tank is to be removed, stop work until Form 27 is approved. Contact COGCC EPS staff for directives per Rule 911.a.				Date: 04/25/2025

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<100 BBLs	STEEL AST		,
Comment:	Blowdown tank located inside same berms as condensate/produced water tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				
Date:				

Venting:			
Yes/No	NO		
Comment:	CA noted on Inspection doc#693808300 on 04/11/2025 was repaired and no longer leaking. No Form 42 for repair work was submitted. No Form 4 documenting repair on file.		
Corrective Action:	Submit Form 4 documenting repair of wellhead.	Date:	01/26/2026

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 269055 Type: WELL API Number: 113-06127 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well shut in and locked out by BLM 4/2025.
Separator and Meter housing flowline disconnected and blind flanged.

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 04/04/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: None Speed: _____ (mph) Direction From: _____ Weather: Clear Temperature: 45 (F)

Assisting Staff: _____ Camera #: 2

Visible Smoke Referred to CDPHE

Times Surveyed Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
10:00	AM	10:15		Wellhead(s)
				Oil Tank(s)
				Flowback tank(s)

Comment: No visible leaks were detected with FLIR

Corrective Action: _____ Date: _____

ECMC Comments

Comment	User	Date
<p>On December 18, 2025, ECMC Compliance Specialist Chuck Browning, conducted an onsite followup inspection for American Helium LLC 10841 on the Andy's Mesa Federal #38 well, API# 05-113-06127, in San Miguel County, Colorado.</p> <p>The well was shut in and the meter housing and separator were disconnected and blind flanged.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <p>1) Leaking wellhead and CA noted on Inspection doc#693808300 on 04/11/2025 was repaired and no longer leaking. No Form 42 for repair work was submitted. CA to submit Form 4 documenting work done with CA date of 1/26/2026 issued.</p> <p>2) Tanks are corroded with holes. Tank is in need of repair or removal. CA from previous inspection doc#doc#693808300 on 04/11/2025 not completed by CA date of 4/25/2025. CA date and corrective action remains the same. Submit Form 27 before proceeding with tank removal.</p> <p>Optical Gas Imaging survey found no leaks.</p>	browninc	12/21/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404482911	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7387034
693809105	Inspection photos 12/18/2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7387026