

State of Colorado  
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

404486889

Date Received:

12/27/2025

Spill report taken by:

Spill/Release Point ID:

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	<b>Phone Numbers</b>
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 263-2760</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 623-4875</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>michael.gardner@flywh eenergy.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404486889

Initial Report Date: 12/27/2025 Date of Discovery: 12/26/2025 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SENW SEC 7 TWP 7S RNG 91W MERIDIAN 6

Latitude: 39.462872 Longitude: -107.599718

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

#### Reference Location:

Facility Type: OIL AND GAS LOCATION  Facility/Location ID No 335055  
 Spill/Release Point Name: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05- -  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 5 bbls of produced water leaked onto access road

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Cloudy, cold, windy

Surface Owner: FEDERAL Other(Specify): U.S. BLM



No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location     Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

A subcontract water hauler was hauling produced water from the CSF-U well pad (ECMC Location ID #335055) to the Roderick disposal facility when the truck driver noticed the valve on the water truck was leaking water as he was driving down the road. Once the driver noticed the leak, he immediately stopped and was able to cap the valve on the truck. The cause of the leak was determined to be a malfunctioning valve on the water truck. Based upon the truck volume noted after the leak was discovered, the contractor estimates that approximately 5 bbls of produced water was released onto the road surface. The water was released in a thin strip down the middle of the unimproved road surface from the pad for a distance of approximately 1 mile. A cleanup crew was immediately dispatched to the location and the impacted area of the road was bladed, soils were collected, and impacted materials were taken to an approved commercial disposal facility. There were no impacts to surface or ground water resources.

Soil samples will be collected from the roadway to verify compliance of impacted areas with Table 915-1 clean up standards. Results of the soil samples will be submitted to ECMC via a Supplemental Form 19 by January 5, 2026.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Lead Date: 12/27/2025 Email: michael.gardner@flywheelenergy.com

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404486901	SITE MAP
404486924	PHOTO DOCUMENTATION
404486925	PHOTO DOCUMENTATION
404486926	PHOTO DOCUMENTATION
404486927	PHOTO DOCUMENTATION

Total Attach: 5 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)