

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/17/2025

Submitted Date:

12/17/2025

Document Number:

720800203

FIELD INSPECTION FORM

Loc ID 488184 Inspector Name: PETRIE, ERICA On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10651
Name of Operator: VERDAD RESOURCES LLC
Address: 1125 17TH STREET SUITE 600
City: DENVER State: CO Zip: 80202

Findings:

- 19 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Regulatory@verdadoil.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
488443	WELL	PR	07/01/2025	OW	123-52789	Hornet State 0136 07H	PR
488445	WELL	PR	06/01/2025	OW	123-52791	Hornet State 0136 01H	PR
488446	WELL	PR	06/01/2025	OW	123-52792	Hornet State 0136 03H	PR
488448	WELL	PR	06/01/2025	OW	123-52794	Hornet State 0136 02H	PR
488449	WELL	PR	06/01/2025	OW	123-52795	Hornet State 0136 05H	PR
488452	WELL	PR	06/01/2025	OW	123-52798	Hornet State 0136 04H	PR
488453	WELL	PR	06/01/2025	OW	123-52799	Hornet State 0136 06H	PR

General Comment:

[This is a Well Pad and Production Facility Field Compliance Audit of the Scout Card, Related Documents and the Location.](#)

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Instrumental Air Unit		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		

Comment:			
Corrective Action:			Date:
Type: VRU	# 3		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 14		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with Crude Oil Tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		40.689941,-104.142361

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	488443	Type:	WELL	API Number:	123-52789	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488445	Type:	WELL	API Number:	123-52791	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488446	Type:	WELL	API Number:	123-52792	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488448	Type:	WELL	API Number:	123-52794	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488449	Type:	WELL	API Number:	123-52795	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488452	Type:	WELL	API Number:	123-52798	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	488453	Type:	WELL	API Number:	123-52799	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Fail

Comment [Wellhead Cellars not back filled in. See photos](#)

Corrective Action [Comply with Rule 1003.a](#)

Date **01/16/2026**

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404478058	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7380582
720800204	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7380574