

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/22/2025

Submitted Date:

12/22/2025

Document Number:

708908076

**FIELD INSPECTION FORM**

Loc ID 335105 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 27 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Heil, John		john.heil@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269452	WELL	PR	10/01/2024	GW	045-09368	PUCKETT 21C-25	PR
291408	WELL	PR	10/01/2024	GW	045-14364	PUCKETT 21D-25D	PR
291409	WELL	PR	10/01/2024	GW	045-14363	PUCKETT 21C2-25D	PR

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	LAT/LONG for the PUCKETT 21C-25 well is incorrect		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at start of spur road to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Staining near separator due to possible leak - please refer to photo log & also refer to Equipment for CA		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Barbed wire fence		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Methanol tank - pipe rail fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Mechanical Condition - Possible separator leak & staining near separator  At approximately 11:22 hours observed possible separator leak & staining near separator. At approximately 11:25 hours called Joey Gracey & left a voicemail to inform him of observed compliance issue. At approximately 13:29 hours called Nick Croy & left a voicemail to inform him of observed compliance issue. At approximately 13:59 hours I called QB gas control & spoke with Greg, I informed him about the separator leak & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he would get it documented & inform QB employees so they could work on getting it fixed. At approximately 15:24 hours Joey called back to discuss separator leak.		
Corrective Action:	Comply with CECMC Rule 608 & additionally remove & properly dispose of any stained material	Date:	12/23/2025

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Paint

Condition Adequate \_\_\_\_\_

Other (Content) \_\_\_\_\_

Other (Capacity) 500 gal \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment: [Separate containment](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		

Comment: [Tank equipped with telemetry](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Paint

Condition Adequate \_\_\_\_\_

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: [Separate containment](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Venting:**

Yes/No	NO		
Comment:	_____		
Corrective Action:	_____		Date: _____

**Flaring:**

Type	_____		
Comment:	_____		
Corrective Action:	_____		Date: _____

**Inspected Facilities**

Facility ID: 269452 Type: WELL API Number: 045-09368 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift  
 After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - Coordinates appear to be off by approximately 10 ft

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291408 Type: WELL API Number: 045-14364 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift  
 After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - Coordinates appear to be off by approximately 12-14 ft

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291409 Type: WELL API Number: 045-14363 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift  
 After review of well records and COGIS Online, the coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414 - Coordinates appear to be off by approximately 5-7 ft

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction in some sections
Gravel						Sparse to none in most areas
Berms						
		Gravel				Sparse to none
		Retention Ponds				
		Rip Rap				
		Drains				
Compaction						Light compaction in some areas
		Ditches				
		Other				Rill erosion developing in some areas
		Berms				
		Sediment Traps				
		Culverts				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	279647	1433090	
	279647	1433090	

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 12/22/2025 at approximately 11:11 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 21C-25 (MESA 10) Pad                      Location # 335105 in Garfield County Colorado.                      Please refer to inspection/audit 708907721 conducted on 10/20/2025, previous corrective actions have been completed.                      Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management area &amp; in close proximity to NSO/Density Habitat areas.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Mechanical Condition - Possible separator leak &amp; staining near separator - Comply with Rule 608 with a CA date of 12/23/2025</p> <p>Comments -</p> <p>1. Signs/Marker - LAT/LONG on battery sign for the PUCKETT 21C-25 well is incorrect</p> <p>2. Inspected Facilities - Coordinates for the PUCKETT 21C-25, PUCKETT 21D-25D &amp; PUCKETT 21C2-25D wells appear to be incorrect/not in compliance with CECMC Rules 216 &amp; 414</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	12/22/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908077	Inspection/Audit 708908076 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388341">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388341</a>
708908078	Inspection/Audit 708908076 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388342">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7388342</a>