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Document Number:
 404369536
 Date Received:
 10/07/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960 Contact Name: Kara English
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 525-8319
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: kenglish@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-33353-00
 Well Name: State Antelope Well Number: 11-2HZ
 Location: QtrQtr: LOT4 Section: 2 Township: 5N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 8039.4
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.435490 Longitude: -104.298420
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: PDOP Date of Measurement: 06/16/2011
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6544	10986	08/18/2025	B PLUG CEMENT TOP	5400
Total: 1 zone(s)					

Casing History

(This section is currently blank)

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	16	N/A	75	0	55	100	55	0	CALC
SURF	12+1/4	9+5/8	N/A	36	0	427	280	427	0	VISU
1ST	8+3/4	7	N/A	26	0	6545	520	6545	3820	CBL
S.C. 1.1	8+3/4	7		26		3330	400	3330	540	CBL
1ST LINER	6+1/8	4+1/2	J-55	11.6	5444	11216				CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5400 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1600 ft. to 1400 ft. Plug Type: CASING Plug Tagged:
 Set 30 sks cmt from 700 ft. to 538 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 530 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 490 ft. with 118 sacks. Leave at least 100 ft. in casing 465 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 87 sacks half in. half out surface casing from 465 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 27
 Surface Plug Setting Date: 08/22/2025 Cut and Cap Date: 09/18/2025

*Wireline Contractor: Surefire *Cementing Contractor: Axis
 Type of Cement and Additives Used: G Neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Perfs @ 490' and 450' with a CICR @ 465'

ECMC was contacted following the CBL and new plan was proposed. See attached ECMC correspondence.

With known bradenhead pressure. After pumping the cement plug at 1600', operator shutdown a minimum 8 hrs per COA to confirm pressure or flow in the bradenhead. ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence.

A Bradenhead test was performed before plugging this well. Pressures were present and a sample was taken. Form 17 submitted with results, Doc #404300210 and a Form 43 submitted with sample results, Doc #404362360.

See Form 27 Doc# 404215528 (WH, FAC).

This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404319655. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404319665.

Prior to placing cement above the base of the Upper Pierre (1358'), operator waited a sufficient amount of time to confirm static conditions. ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence.

No fluids or gas migration was present prior to surface casing shoe plug being set. Surface casing shoe plug was placed from 465'-0' with 87sks.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator used secondary containment for all tanks and other liquid containment.

Cement at 3330' is an estimate based on the CBL

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL (3)
6. ECMC Correspondence

Additional comments on static well before surface plug:

There were no LELs present at any time on 8/22 at initial morning readings

Circulated fresh water through holes to surface during the morning cleaning up the backside, prior to pumping.

While pulling packer and running CICR to prep for cementing, no migration or LEL's were seen (0 psi was not called out in the notes, Engineering confirmed with the rig consultants that it was 0 psi)

Circulated again before cement arrived.

After pumping cement, hole was monitored and no bubbling or LELs were seen.

LDAR passed inspections and well was cut & capped with no issues on 9/18/25

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: 10/7/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 12/19/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404369536	FORM 6 SUBSEQUENT SUBMITTED
404369784	CORRESPONDENCE
404369789	CEMENT JOB SUMMARY
404369791	CEMENT BOND LOG
404369792	CEMENT BOND LOG
404369794	CEMENT BOND LOG
404378990	WIRELINER JOB SUMMARY
404378992	WELLBORE DIAGRAM
404378993	OPERATIONS SUMMARY

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 27 Doc# 404215528 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	11/13/2025

Total: 1 comment(s)