

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/12/2025

Submitted Date:

12/12/2025

Document Number:

715801726

**FIELD INSPECTION FORM**

Loc ID 332959 Inspector Name: Revas, Robbie On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203

**Findings:**

- 16 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Santistevan, Brittani		brittani.santistevan@state.co.us	
		cogcc@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239654	WELL	PR	03/01/2025	GW	123-07442	HEIN 2	PR

**General Comment:**

[This is a field audit of the scout card, related documents and the location. Follow up to FIR Doc# 715801476.](#)

**Location**

Overall Good:

<b>Signs/Marker:</b>		
Type	TANK LABELS/PLACARDS	
Comment:	adequate, the Placarded & stickers are peeling & fading and will need to be updated in the near future	
Corrective Action:		Date:
Type	BATTERY	
Comment:	adequate, the well information is fading and will need to be updated in the near future	
Corrective Action:		Date:
Type	WELLHEAD	
Comment:	adequate, the well information is fading and will need to be updated in the near future	
Corrective Action:		Date:

Emergency Contact Number:		
Comment:	adequate, the well information is fading and will need to be updated in the near future	
Corrective Action:		Date: _____

<b>Good Housekeeping:</b>		
Type		
Comment:	Tall vegetation has been cut.	
Corrective Action:		Date:
Type	UNUSED EQUIPMENT	
Comment:	Unmarked Flowlines/Risers	
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b	Date: <u>10/09/2025</u>

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No  
 Comment: \_\_\_\_\_  
 Multiple Spills and Releases?

<b>Fencing/:</b>		
Type	PUMP JACK	
Comment:	Hog fence	
Corrective Action:		Date:

<b>Equipment:</b>		corrective date
Type: Horizontal Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 3	

Comment: <a href="#">automation, electric panel</a>		Date:
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: <a href="#">electric motor</a>		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment: <a href="#">Calibration is not current</a>		
Corrective Action: <a href="#">Calibrate gas metering equipment annually to comply with rule 430.d.(1)</a>		Date: <a href="#">10/20/2025</a>

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment: <a href="#">Shares containment with crude tank</a>				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.085300,-104.888900	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

**Wells Served By Facilities Above**

API Number
123-08837
123-07442

**AirsID**

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 239654 Type: WELL API Number: 123-07442 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Most recent PR records show 9-1-2025.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 05/21/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary                      On Friday 12-12-2025 at approximately 1105 hrs. I, Inspector Robbie Revas, Conducted an audit of the well scout card &amp; related forms followed by an onsite inspection: Follow up to FIR # 715801476.                      Operator: KP Kauffman                      Location# 332959                      API # 05-123-07442                      Well name: Hein 2                      County: Weld                      Weather: Cloudy &amp; cold                      Temp: 46*                      Location: dry                      While there, I observed a wellsite &amp; tank battery, PR at the time of inspection. During this inspection the following possible compliance issues were observed &amp; have not been addressed since the previous FIR:                      430 Calibration: CA date 10-9-2025.                      1005.b Housekeeping: Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. CA date 10-9-2025                      During this inspection the following possible compliance issue has been addressed since previous FIR:                      606 housekeeping: tall vegetation has been cut.                      Any corrective actions from previous Inspections that have not been addressed are still applicable.                      See attached photos.                      Due to Non-Compliance with ECMC rules, this audit/inspection will be referred to ECMC Enforcement.</p>	revasr	12/12/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404471783	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7373382">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7373382</a>
715801727	Location photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7373378">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7373378</a>