

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/18/2025

Submitted Date:

12/18/2025

Document Number:

716301900

FIELD INSPECTION FORM

Loc ID: 308035 Inspector Name: Beardslee, Tom On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10758
Name of Operator: OGRIS OPERATING LLC
Address: PO BOX 53467
City: MIDLAND State: TX Zip: 79710

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
BACA, DAVE	719-859-4066	dbaca@ogrisop.com	All Inspections
B WARD, GIENA		gward@ogrisop.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260253	WELL	PR	02/07/2018	CBM	071-07418	APACHE CANYON 11-10V	PR
292601	PIT	AC	09/20/2008		-	APACHE CANYON 11-10V	AC

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	PHOTO 3: UNUSED EQUIPMENT (1" RISER). REMOVE OR MARK RISER PER RULE 606. CA DATE 1-18-2026.		
Corrective Action:			Date:
Type	OTHER		
Comment:	PHOTO 4: AREA OF IMPACTED SOIL NEAR COMPRESSOR. PHOTO 5: AREA OF IMPACTED SOIL NEAR COMPRESSOR.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).D.		Date: 01/18/2026

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type					corrective date
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:					Date:
Type: Bradenhead	# 1				
Comment:	IS ACCESSABLE				
Corrective Action:					Date:
Type: Compressor	# 1				
Comment:	VACUUM SUNDRY IS ATTACHED				
Corrective Action:					Date:
Type: Gas Meter Run	# 1				
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.				
Corrective Action:					Date:
Type: Progressive Cavity	# 1				
Comment:					
Corrective Action:					Date:
Type: Other	# 1				
Comment:	25 BBL PRODUCED WATER/ USED OIL TANK				

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 260253 Type: WELL API Number: 071-07418 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/09/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292601 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: PHOTO 6: OILY WASTE IN COMPRESSOR SKIDWITHOUT WILDLIFE PROTECTION SCREENS OR COVERS.

Corrective Action: DRAIN OILY WASTE REPAIR ALL LEAKS AND REMOVE IMPACTED SOIL PER RULE 1002..(2).D & 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181.

Date: 12/19/2025

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 292601 Lat: 37.096560 Long: -104.964500

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action _____ Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action _____ Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action _____ Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	292601	2059114	

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On THURSDAY 12-18-2025 at approximately 13:05, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location APACHE CANYON 11-10V API# 05-071-07418 in Las Animas County Colorado. While there, I observed production operation. During this inspection the following possible compliance issues were observed: UNUSED EQUIPMENT, RULE 606, CA DATE 1-18-2026. IMPACTED SOIL, RULE 1002,. (2).D. CA DATE 1-18-2026. OILY WASTE IN SKID, RULE 1002..(2).D & 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181. CA DATE 12-19-2025. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	12/18/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716301901	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7382489
716301902	VACUUM SUNDRY	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7382490