

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/02/2025

Submitted Date:

12/10/2025

Document Number:

717100422

FIELD INSPECTION FORM

Loc ID 336502 Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 9 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Watzman, Ross		rwatzman@kpk.com	All Inspections
Brown, Kari		kari.oakman@state.co.us	
,		cogcc@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240398	WELL	PR	06/01/2023	GW	123-08186	STATE 6	EI
336502	LOCATION	AC			-	STATE-62N68W 36NENW	EI
478291	OFF-LOCATION FLOWLINE	AC			-	STATE-62N68W 36NESW	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection. The STATE #6 well and its associated flowline were included in the scope of this inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Site Name: STATE #6
Well API #: 05-123-08186
Flowline Facility ID: 478291
Location ID: 336502
Date of Inspection: 12/02/2025
Weather: Cloudy, 46°F

Well is located within or adjacent to:

- The Town of Frederick (within)
- Residential building units (~800 ft north)
- Frederick High School (property boundary ~880 ft northeast)
- Tipple Parkway (~618 ft north)

Spill/Release Point ID 490840 is adjacent to the southern terminus of the flowline trench and will be addressed in a separate Field Inspection Report, Document # 717100426.

Current site status:

- An open excavation is visible at the location of the former STATE #6 well. The well has been cut and capped. Orange construction fencing partially surrounds the excavation at the former well. The pumping unit has been removed.
- Gray staining is visible within the excavation.
- An unmarked soil stockpile is visible adjacent to the west side of the excavation. Gray staining is visible in the stockpiled soil. No liners or stormwater BMPs are visible.
- A petroleum hydrocarbon odor was observed when the gray stained soil within the stockpile was disturbed.
- A trench is visible along the path of Flowline Facility ID 478291. The flowline appears to have been removed. A rope with orange ribbons has been installed along the sides of the trench; orange construction fencing has been installed along the west side of the trench in an area adjacent to the well.
- Areas of black soil are visible along the trench; no odor was observed. Further investigation is required.
- In accordance with ECMC safety procedures, ECMC inspector did not enter the excavations.
- Unmarked soil stockpiles are visible along the east side of the trench. No liners or stormwater BMPs are visible.
- Segments of red fiberglass and white plastic lines oriented approximately east-northeast to west-southwest are visible within the trench. The red fiberglass line appears to have been repaired with black tape.
- Trash is visible on location.
- Duplicative Initial Form 27 Documents # 404350774 and 404356438 proposing a site investigation for the plugging and abandonment of the STATE #6 well and removal of the associated flowline have been submitted, but have not been approved by ECMC. Flowline Facility ID 478291 has not been included as a related facility.
- Form 6, Well Abandonment Report, Document # 404426708 reports the STATE #6 well was cut and capped on 11/10/2025.
- A Form 19 has not been received by ECMC as of 12/10/2025.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash is visible on location and along the flowline trench.		
Corrective Action:	Comply with Rule 606.	Date:	12/17/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	A rope with orange ribbons has been installed along the sides of the trench; orange construction fencing has been installed along the west side of the trench in an area adjacent to the well. Orange construction fencing partially surrounds the excavation at the former well.		
Corrective Action:	Operator shall comply with Rule 913.b.(5).B.i. Due to the sensitive nature of this location (residences, school, road), orange construction fencing and rope are not acceptable. CA due date is backlisted to the well cut and cap date.	Date:	11/10/2025

Equipment:

Type: Flow Line	#		corrective date
Comment:	Segments of red fiberglass and white plastic lines oriented approximately east-northeast to west-southwest are visible within the trench. The red fiberglass line appears to have been repaired with black tape.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 240398 Type: WELL API Number: 123-08186 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 336502 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478291 Type: OFF- API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Gray staining is visible within the well excavation. An unmarked soil stockpile is visible adjacent to the west side of the excavation. Gray staining is visible in the stockpiled soil. No liners or stormwater BMPs are visible. Areas of black soil are visible along the trench; no odor was observed. Further investigation is required.

Corrective Action: Comply with ECMC Rules. Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Operator shall submit a Form 19, Spill/Release Report – Initial immediately for impacts at the well. Operator shall comply with Rule 912.b. requirements based on their Date of Discovery (the date of well excavation). The CA due date is backlisted to the date ECMC discovered the impacts. CA due date is backlisted to the well cut and cap date.

Date: 11/10/2025

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
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Oily Soil	Piles	Inadequate	
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Comment: An unmarked soil stockpile is visible adjacent to the west side of the excavation. Gray staining is visible in the stockpiled soil. No liners or stormwater BMPs are visible. A petroleum hydrocarbon odor was observed when the gray stained soil within the stockpile was disturbed. Unmarked soil stockpiles are visible along the east side of the flowline trench. No liners or stormwater BMPs are visible.

Corrective Action: Operator shall comply with Rule 913.b.(5).B.iv. and properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil. Due to the sensitive nature of this location (residential area), E&P waste storage in stockpiles is not acceptable. Operator shall provide all waste manifests as required by Rule 905.b.(3) for oily waste hauled off site for disposal.

Date: _____

Spill/Remediation:

Comment: Duplicative Initial Form 27 Documents # 404350774 and 404356438 proposing a site investigation for the plugging and abandonment of the STATE #6 well and removal of the associated flowline have been submitted, but have not been approved by ECMC. Flowline Facility ID 478291 has not been included as a related facility.

Corrective Action: Operator shall cease additional investigation or closure operations and backfill with clean imported material. Operator may proceed only after the Form 27 is approved.
Operator will provide notice to ECMC DJ Basin Environmental Supervisor Nikki Graber and to ECMC Area EPSs Kari Brown and Laurel Anderson via email at least 72 hours prior to any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact. CA due date is backlisted to the well cut and cap date.

Date: 11/10/2025

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404468588	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7369426
717100424	ECMC Photo Log - STATE #6 - 12.2.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7369404
717100425	ECMC Photo Log - Flowline Facility ID 478291 - 12.2.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7369405