

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/02/2025

Submitted Date:

12/10/2025

Document Number:

717100420

FIELD INSPECTION FORM

Loc ID 336485 Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 7 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Anderson, Laurel		laurel.anderson@state.co.us	
,		cogcc@kpk.com	All Inspections
Watzman, Ross		rwatzman@kpk.com	All Inspections
Brown, Kari		kari.oakman@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239666	WELL	PR	04/01/2025	GW	123-07454	STATE 3	EI
336485	LOCATION	AC			-	STATE-62N68W 36NESW	EI
476033	OFF-LOCATION FLOWLINE	AC	11/19/2025		-	STATE-62N68W 36NESW	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection. The STATE #7 well was included in the scope of this inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Site Name: STATE #7

Well API #: 05-123-08187

Flowline Facility ID: 476252

Location ID: 336507

Date of Inspection: 12/02/2025

Weather: Cloudy, 46°F

Site/Spill is located within or adjacent to:

- The Town of Frederick (within)
- Residential building units (~1730 ft south)
- Frederick High School (property boundary ~797 ft north)
- Pond (~320 ft southwest)

A segment of Flowline Facility 476252 runs south of the STATE #7 well and will be addressed in a separate Field Inspection Report, Document # 717100427.

Current site status:

- An open excavation is visible at the location of the former STATE #7 well. The well has been cut and capped. Orange construction fencing partially surrounds the excavation at the former well. The pumping unit has been removed.
- In accordance with ECMC safety procedures, ECMC inspector did not enter the excavations.
- Unmarked soil stockpiles are visible adjacent to the excavation. No liners or stormwater BMPs are visible.
- Trash is visible on location.
- Initial Form 27 Document # 404353674 proposing a site investigation for the plugging and abandonment of the STATE #7 well and removal of the associated flowline has been submitted, but has not been approved by ECMC. Flowline Facility ID 476252 has not been included as a related facility.
- Form 6, Well Abandonment Report, Document # 404433800 reports the STATE #7 well was cut and capped on 11/17/2025.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:					
Type	OTHER				
Comment:	A rope with orange ribbons has been installed on the east side of the flowline trench. Orange construction fencing partially surrounds the excavation at the former well.				
Corrective Action:	Operator shall comply with Rule 913.b.(5).B.i. Due to the sensitive nature of this location (residences, school, road), orange construction fencing and rope are not acceptable. CA due date backlisted to the date ECMC discovered inadequate fencing. CA due date is backlisted to the well cut and cap date.			Date:	11/07/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 239666 Type: WELL API Number: 123-07454 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 336485 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 476033 Type: OFF- API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Gray staining is visible within the excavation. A petroleum hydrocarbon odor was observed near the excavation and soil stockpile.

Corrective Action: Comply with ECMC Rules. Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Operator shall submit a Form 19, Spill/Release Report – Initial immediately. Operator shall comply with Rule 912.b. requirements based on their Date of Discovery (the date of well excavation). CA due date is backlisted to the well cut and cap date.

Date: 11/07/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment	An unmarked soil stockpile is visible adjacent to the west side of the excavation. No liner is visible. Stormwater BMPs are inadequate. Gray staining is visible in the stockpiled soil. A petroleum hydrocarbon odor was observed near the excavation and soil stockpile.			
Corrective Action	Operator shall comply with Rule 913.b.(5).B.iv. and properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil. Due to the sensitive nature of this location (residential area), E&P waste storage in stockpiles is not acceptable. Operator shall provide all waste manifests as required by Rule 905.b.(3) for oily waste hauled off site for disposal.			Date:
				<u>11/07/2025</u>

Spill/Remediation:

Comment: Initial Form 27 Document # 404350543 proposing a site investigation for the plugging and abandonment of the STATE #3 well and removal of the associated flowline has been submitted, but has not been approved by ECMC. Flowline Facility ID 476033 has not been included as a related facility. Form 6, Well Abandonment Report, Document # 404426644 reports the STATE #3 well was cut and capped on 11/07/2025.

Corrective Action: Operator shall cease additional investigation or closure operations and backfill with clean imported material. Operator may proceed only after the Form 27 is approved.

Operator will provide notice to ECMC DJ Basin Environmental Supervisor Nikki Graber and to ECMC Area EPSs Kari Brown and Laurel Anderson via email at least 72 hours prior to any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact. CA due date is backlisted to the well cut and cap date.

Date: 11/07/2025

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404468587	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7369425

717100421	ECMC Photo Log - STATE #3 - 12.2.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7369403
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