



EXTENDED NATURAL GAS ANALYSIS (*DHA)

MAIN PAGE

| | | | |
|------------------|---------------------------------|-----------------|-------------------------------|
| PRIMARY DB KEY: | 05-045-21942 | NAME/DESCRIP : | 300108685 J6SEB 6-12DD |
| LEASE #: | COC-55972E | CASING | |
| FIELD/AREA: | MAMM CREEK | | |
| PROJECT NO. : | 202511013 | ANALYSIS NO. : | 02 |
| COMPANY NAME : | QB ENERGY OPERATING, LLC | ANALYSIS DATE: | NOVEMBER 18, 2025 13:20 |
| OFFICE / BRANCH: | PARACHUTE, CO | SAMPLE DATE : | OCTOBER 15, 2025 |
| CUSTOMER REF: | | TO: | |
| PRODUCER : | QB ENERGY OPERATING LLC | EFFECTIVE DATE: | |

*****FIELD DATA*****

| | | | |
|--------------------|---------------------------|--------------------|-------------|
| SAMPLE CYCLE: | | SAMPLE TYPE: | SPOT |
| SAMPLE PRES. : | 800 psig | PROBE : | NO |
| FLOW PRES. : | psig | CYLINDER NO. : | TBI-551 |
| LAB PRES: | psig | SAMPLED BY : | MIKE KELLEY |
| SAMPLE TEMP. : | 57 °f | SAMPLING COMPANY: | QB ENERGY |
| AMBIENT TEMP.: | °f | H2S BY STAIN TUBE: | — ppm mol |
| H2O BY STAIN TUBE: | — #/mmcf | CO2 BY STAIN TUBE: | — Mol % |
| FIELD COMMENTS: | | | |
| LAB COMMENTS: | <i>Low sample volume.</i> | | |

| <u>COMPONENT</u> | <u>MOLE %</u> | <u>MASS %</u> | <u>GPM @ 14.65</u> | <u>GPM @ 14.73</u> |
|------------------|-----------------|-----------------|------------------------|------------------------|
| GLYCOLS | 0.0002 | 0.0007 | 0.0000 | 0.0000 |
| ALCOHOLS | 0.0917 | 0.1969 | 0.0180 | 0.0180 |
| HELIUM | 0.00 | 0.00 | --- | --- |
| HYDROGEN | 0.00 | 0.00 | --- | --- |
| OXYGEN/ARGON | 1.25 | 2.11 | --- | --- |
| NITROGEN | 4.76 | 7.05 | --- | --- |
| CARBON DIOXIDE | 2.73 | 6.35 | --- | --- |
| METHANE | 85.3340 | 72.3517 | --- | --- |
| ETHANE | 3.8853 | 6.1744 | 1.0351 | 1.0407 |
| PROPANE | 1.0807 | 2.5186 | 0.2967 | 0.2984 |
| I-BUTANE | 0.2375 | 0.7296 | 0.0779 | 0.0784 |
| N-BUTANE | 0.2161 | 0.6638 | 0.0679 | 0.0683 |
| I-PENTANE | 0.1050 | 0.4000 | 0.0380 | 0.0382 |
| N-PENTANE | 0.0642 | 0.2448 | 0.0230 | 0.0231 |
| HEXANES PLUS | 0.2453 | 1.2095 | 0.0960 | 0.0963 |
| TOTALS | 100.0000 | 100.0000 | 1.6526 | 1.6614 |

| <u>BTEX COMPONENTS</u> | <u>MOLE%</u> | <u>WT%</u> |
|------------------------|---------------|---------------|
| BENZENE | 0.0083 | 0.0343 |
| TOLUENE | 0.0122 | 0.0594 |
| ETHYLBENZENE | 0.0003 | 0.0017 |
| XYLENES | 0.0019 | 0.0106 |
| TOTAL BTEX | 0.0227 | 0.1060 |

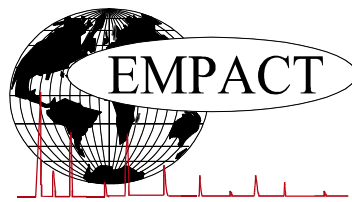
| | <u>BTU @ 14.65</u> | <u>14.73</u> |
|---|------------------------|-----------------|
| LHV NET DRY REAL : | 895.3 /scf | 900.2 /scf |
| NET WET REAL : | 879.6 /scf | 884.5 /scf |
| HHV GROSS DRY REAL : | 991.8 /scf | 997.2 /scf |
| GROSS WET REAL : | 974.5 /scf | 979.9 /scf |
| NET HEATING VALUE (60 °F ideal reaction): | | 17989.7 Btu/lbm |
| GROSS HEATING VALUE (60°F ideal reaction): | | 19927.0 Btu/lbm |
| RELATIVE DENSITY (AIR=1): | | 0.6528 |
| DENSITY | | 0.04986 lbm/scf |
| COMPRESSIBILITY FACTOR : | | 0.9978 |
| REGULAR WOBBE INDEX | | 1228.6 |

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730,GPA 2261 & GPA 2286.

***(CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



**EXTENDED NATURAL GAS ANALYSIS (*DHA)
GLYCALC INFORMATION**

| | | | |
|----------------|----------------------------------|----------------|-------------------------|
| PROJECT NO. : | 202511013 | ANALYSIS NO. : | 02 |
| COMPANY NAME : | QB ENERGY OPERATING, LLC | ANALYSIS DATE: | NOVEMBER 18, 2025 13:20 |
| ACCOUNT NO. : | | SAMPLE DATE : | OCTOBER 15, 2025 |
| PRODUCER : | QB ENERGY OPERATING LLC | CYLINDER NO. : | TBI-551 |
| LEASE NO. : | COC-55972E | SAMPLED BY : | MIKE KELLEY |
| NAME/DESCRIP : | 300108685 J6SEB 6-12DD CASING | | |

FIELD DATA

| | | | |
|--------------------|---|----------------|----|
| SAMPLE PRES. : | 800 | SAMPLE TEMP. : | 57 |
| H2S BY STAIN TUBE: | — | AMBIENT TEMP.: | |
| COMMENTS : | <i>SPOT ppm mol NO PROBE Low sample volume.</i> | | |

| <u>Componet</u> | <u>Mole %</u> | <u>Wt %</u> |
|------------------------|------------------|------------------|
| Helium | 0.00 | 0.00 |
| Hydrogen | 0.00 | 0.00 |
| Carbon Dioxide | 2.73 | 6.35 |
| Nitrogen | 4.76 | 7.05 |
| Methane | 85.3340 | 72.3517 |
| Ethane | 3.8853 | 6.1744 |
| Propane | 1.0807 | 2.5186 |
| Isobutane | 0.2375 | 0.7296 |
| n-Butane | 0.2161 | 0.6638 |
| Isopentane | 0.1015 | 0.3870 |
| n-Pentane | 0.0642 | 0.2448 |
| Cyclopentane | 0.0035 | 0.0130 |
| n-Hexane | 0.0301 | 0.1371 |
| Cyclohexane | 0.0168 | 0.0747 |
| Other Hexanes | 0.0703 | 0.3184 |
| Heptanes | 0.0507 | 0.2674 |
| Methylcyclohexane | 0.0306 | 0.1588 |
| 2,2,4 Trimethylpentane | 0.0001 | 0.0006 |
| Benzene | 0.0083 | 0.0343 |
| Toluene | 0.0122 | 0.0594 |
| Ethylbenzene | 0.0003 | 0.0017 |
| Xylenes | 0.0019 | 0.0106 |
| C8+ Heavies | 0.0240 | 0.1465 |
| <u>Subtotal</u> | <u>98.65810</u> | <u>97.69240</u> |
| Oxygen/Argon | 1.25 | 2.11 |
| Glycols | 0.0002 | 0.0007 |
| Alcohols | 0.0917 | 0.1969 |
| <u>Total</u> | <u>100.00000</u> | <u>100.00000</u> |

| | <u>Total</u> | <u>C6+</u> | <u>C8+</u> | <u>C10+</u> |
|--------------------------------|---------------|-----------------|-----------------|-----------------|
| <u>Calculated Values BTU @</u> | <u>Sample</u> | <u>Fraction</u> | <u>Fraction</u> | <u>Fraction</u> |
| LHV Net Dry Real: | 895.3 | 4700.7 | 5726.6 | 7582.5 Btu/scf |
| Net Wet Real: | 879.6 | 4618.5 | 5626.5 | 7449.9 Btu/scf |
| HHV Gross Dry Real: | 991.8 | 5051.1 | 6163.7 | 8365.3 Btu/scf |
| Gross Wet Real: | 974.5 | 4962.8 | 6056.0 | 8219.1 Btu/scf |

Other Calculated Values

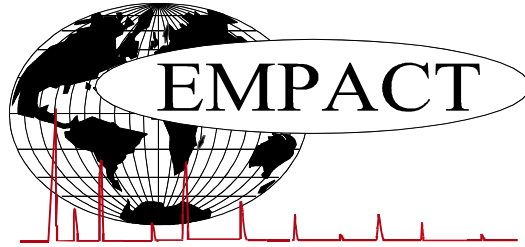
| | | | | |
|--|----------|---------|---------|-----------------|
| Regualr Wobbe Index* | 1228.6 | 2801.6 | 3102.1 | 3619.7 Btu/scf |
| Net Heating Value (60 °F ideal reaction): | 17989.7 | 19251.3 | 19793.2 | 18262.4 Btu/lbm |
| Gross Heating Value (60°F ideal reaction): | 19927.0 | 20691.4 | 21304.4 | 20106.9 Btu/lbm |
| Molar Mass (MW): | 18.92114 | 93.251 | 114.408 | 155.609 g/mol |
| Relative Density (AIR=1): | 0.6528 | 3.2201 | 3.9498 | 5.3727 SG |
| Density: | 0.04986 | 0.24574 | 0.30147 | 0.41005 lbm/scf |
| Compressibility Factor: | 0.9978 | 0.9922 | 0.9971 | 0.9998 Z |
| Liquid Volume real gas @: | 17.1282 | 0.0957 | 0.009 | 0 gal/1000 scf |

* The Wobbe pressure base in the number considered is based upon the given Pb of the HHV above.

#DIV/0 or 0 (zero) will appear in the Calculated Value Section when there is no C6+, C8+ or C10+ in the sample to calculate these factors.

BDL - Below Detection Limit. The H2S LOS has a detection limit of 0.25 ppm. A _ (an underscore) indicates there was no tube pulled for H2S.

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



EXTENDED NATURAL GAS ANALYSIS (*DHA)

DHA COMPONENT LIST

PRIMARY DB KEY: 05-045-21942 NAME/DESCRIP : 300108685 J6SEB 6-12DD
 LEASE #: COC-55972E CASING
 FIELD/AREA: MAMM CREEK
 PROJECT NO. : 202511013 ANALYSIS NO. : 02
 COMPANY NAME : QB ENERGY OPERATING, LLC ANALYSIS DATE: NOVEMBER 18, 2025 13:20
 OFFICE / BRANCH: PARACHUTE, CO SAMPLE DATE : OCTOBER 15, 2025
 CUSTOMER REF: TO:
 PRODUCER : QB ENERGY OPERATING LLC EFFECTIVE DATE:

*****FIELD DATA*****

SAMPLE CYCLE: SAMPLE TYPE: SPOT
 SAMPLE PRES. : 800 psig PROBE : NO
 FLOW PRES. : psig CYLINDER NO. : TBI-551
 LAB PRES: psig SAMPLED BY : MIKE KELLEY
 SAMPLE TEMP. : 57 °f SAMPLING COMPANY: QB ENERGY
 AMBIENT TEMP.: °f H2S BY STAIN TUBE: - ppm mol
 H2O BY STAIN TUBE: - #/mmcf CO2 BY STAIN TUBE: - Mol %
 FIELD COMMENTS:
 LAB COMMENTS: *Low sample volume.*

| COMPONENT | PIANO # | MOLE % | MASS % | GPM @ 14.65 | GPM @ 14.73 |
|-----------------------|---------|---------|---------|----------------|----------------|
| Oxygen/Argon | --- | 1.25 | 2.11 | --- | --- |
| Nitrogen | --- | 4.76 | 7.05 | --- | --- |
| Carbon Dioxide | --- | 2.73 | 6.35 | --- | --- |
| Methane | P1 | 85.3340 | 72.3517 | --- | --- |
| Ethane | P2 | 3.8853 | 6.1744 | 1.035 | 1.041 |
| Propane | P3 | 1.0807 | 2.5186 | 0.297 | 0.298 |
| i-Butane | I4 | 0.2375 | 0.7296 | 0.078 | 0.078 |
| Methanol | X1 | 0.0636 | 0.1077 | 0.008 | 0.008 |
| n-Butane | P4 | 0.2161 | 0.6638 | 0.068 | 0.068 |
| 2,2-Dimethylpropane | I5 | 0.0031 | 0.0118 | 0.001 | 0.001 |
| Ethanol | X2 | 0.0001 | 0.0003 | 0.000 | 0.000 |
| i-Pentane | I5 | 0.0984 | 0.3752 | 0.036 | 0.036 |
| Acetone | X3 | 0.0011 | 0.0034 | 0.000 | 0.000 |
| i-Propanol | X3 | 0.0269 | 0.0855 | 0.010 | 0.010 |
| n-Pentane | P5 | 0.0642 | 0.2448 | 0.023 | 0.023 |
| 2,2-Dimethylbutane | I6 | 0.0039 | 0.0178 | 0.002 | 0.002 |
| Cyclopentane | N5 | 0.0035 | 0.0130 | 0.001 | 0.001 |
| 2,3-Dimethylbutane | I6 | 0.0070 | 0.0319 | 0.003 | 0.003 |
| 2-Methylpentane | I6 | 0.0266 | 0.1211 | 0.011 | 0.011 |
| 3-Methylpentane | I6 | 0.0153 | 0.0697 | 0.006 | 0.006 |
| n-Hexane | P6 | 0.0301 | 0.1371 | 0.012 | 0.012 |
| 2,2-Dimethylpentane | I7 | 0.0011 | 0.0058 | 0.001 | 0.001 |
| Methylcyclopentane | N6 | 0.0174 | 0.0774 | 0.006 | 0.006 |
| 2,4-Dimethylpentane | I7 | 0.0020 | 0.0106 | 0.001 | 0.001 |
| 2,2,3-Trimethylbutane | I7 | 0.0005 | 0.0026 | 0.000 | 0.000 |
| Benzene | A6 | 0.0083 | 0.0343 | 0.002 | 0.002 |
| 3,3-Dimethylpentane | I7 | 0.0006 | 0.0032 | 0.000 | 0.000 |

| | | | | | |
|--------------------------------|-----|--------|--------|-------|-------|
| Cyclohexane | N6 | 0.0168 | 0.0747 | 0.006 | 0.006 |
| 2-Methylhexane | I7 | 0.0084 | 0.0445 | 0.004 | 0.004 |
| 2,3-Dimethylpentane | I7 | 0.0023 | 0.0122 | 0.001 | 0.001 |
| 1,1-Dimethylcyclopentane | N7 | 0.0018 | 0.0094 | 0.001 | 0.001 |
| 3-Methylhexane | I7 | 0.0077 | 0.0408 | 0.004 | 0.004 |
| 1c,3-Dimethylcyclopentane | N7 | 0.0028 | 0.0145 | 0.001 | 0.001 |
| Ethylene glycol | GL2 | 0.0001 | 0.0003 | 0.000 | 0.000 |
| 1t,3-Dimethylcyclopentane | N7 | 0.0025 | 0.0130 | 0.001 | 0.001 |
| 3-Ethylpentane | I7 | 0.0004 | 0.0021 | 0.000 | 0.000 |
| 1t,2-Dimethylcyclopentane | N7 | 0.0039 | 0.0202 | 0.002 | 0.002 |
| 2,2,4-Trimethylpentane | I8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| UnknownC6s | U6 | 0.0001 | 0.0005 | 0.000 | 0.000 |
| n-Heptane | P7 | 0.0151 | 0.0800 | 0.007 | 0.007 |
| 1c,2-Dimethylcyclopentane | N7 | 0.0004 | 0.0021 | 0.000 | 0.000 |
| Methylcyclohexane | N7 | 0.0306 | 0.1588 | 0.012 | 0.012 |
| 2,2-Dimethylhexane | I8 | 0.0007 | 0.0042 | 0.000 | 0.000 |
| 1,1,3-Trimethylcyclopentane | N7 | 0.0002 | 0.0012 | 0.000 | 0.000 |
| Propylene Glycol | GL3 | 0.0001 | 0.0004 | 0.000 | 0.000 |
| Ethylcyclopentane | N7 | 0.0010 | 0.0052 | 0.000 | 0.000 |
| 2,5-Dimethylhexane | I8 | 0.0008 | 0.0048 | 0.000 | 0.000 |
| 2,2,3-Trimethylpentane | I8 | 0.0008 | 0.0048 | 0.000 | 0.000 |
| 1c,2t,4-Trimethylcyclopentane | N8 | 0.0006 | 0.0035 | 0.000 | 0.000 |
| 3,3-Dimethylhexane | I8 | 0.0003 | 0.0018 | 0.000 | 0.000 |
| Toluene | A7 | 0.0122 | 0.0594 | 0.004 | 0.004 |
| 2,3-Dimethylhexane | I8 | 0.0006 | 0.0037 | 0.000 | 0.000 |
| 2-Methyl-3-ethylpentane | I8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 2-Methylheptane | I8 | 0.0027 | 0.0163 | 0.001 | 0.001 |
| 4-Methylheptane | I8 | 0.0009 | 0.0054 | 0.000 | 0.000 |
| 3-Methyl-3-ethylpentane | I8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 3,4-Dimethylhexane | I8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 3-Methylheptane | I8 | 0.0020 | 0.0121 | 0.001 | 0.001 |
| 1c,2t,3-Trimethylcyclopentane | N8 | 0.0033 | 0.0196 | 0.002 | 0.002 |
| 3-Ethylhexane | I8 | 0.0003 | 0.0018 | 0.000 | 0.000 |
| 1t,4-Dimethylcyclohexane | N8 | 0.0016 | 0.0095 | 0.001 | 0.001 |
| 1,1-Dimethylcyclohexane | N8 | 0.0005 | 0.0030 | 0.000 | 0.000 |
| 2,2,5-Trimethylhexane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 3c-Ethylmethylcyclopentane | N8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 3t-Ethylmethylcyclopentane | N8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 2t-Ethylmethylcyclopentane | N8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 1t,2-Dimethylcyclohexane | N8 | 0.0010 | 0.0059 | 0.001 | 0.001 |
| 1t,3-Dimethylcyclohexane | N8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| n-Octane | P8 | 0.0037 | 0.0224 | 0.002 | 0.002 |
| 1c,4-Dimethylcyclohexane | N8 | 0.0007 | 0.0042 | 0.000 | 0.000 |
| 2,3,5-Trimethylhexane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 2,2-Dimethylheptane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 1,1,4-Trimethylcyclohexane | N9 | 0.0004 | 0.0026 | 0.000 | 0.000 |
| 2,2,3-Trimethylhexane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| Ethylcyclohexane | N8 | 0.0003 | 0.0018 | 0.000 | 0.000 |
| n-Propylcyclopentane | N8 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| 1c,3c,5-Trimethylcyclohexane | N9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 2,5-Dimethylheptane | I9 | 0.0002 | 0.0014 | 0.000 | 0.000 |
| 3,3-Dimethylheptane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 2,6-Dimethylheptane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| Ethylbenzene | I8 | 0.0003 | 0.0017 | 0.000 | 0.000 |
| 1,3-Dimethylbenzene (m-Xylene) | A8 | 0.0013 | 0.0073 | 0.001 | 0.001 |
| 1,4-Dimethylbenzene (p-Xylene) | A8 | 0.0004 | 0.0022 | 0.000 | 0.000 |
| 4-Methyloctane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 2-Methyloctane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 1c,2t,4c-Trimethylcyclohexane | I9 | 0.0001 | 0.0007 | 0.000 | 0.000 |

| | | | | | |
|--------------------------------|-----|------------------|------------------|---------------|---------------|
| 1,2-Dimethylbenzene (o-Xylene) | A8 | 0.0002 | 0.0011 | 0.000 | 0.000 |
| i-Butylcyclopentane | N9 | 0.0002 | 0.0013 | 0.000 | 0.000 |
| n-Nonane | P9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 1,3-Methylethylbenzene | A9 | 0.0001 | 0.0006 | 0.000 | 0.000 |
| UnknownC9s | U9 | 0.0001 | 0.0007 | 0.000 | 0.000 |
| 1,3-Methyl-n-butylbenzene | A11 | 0.0001 | 0.0008 | 0.000 | 0.000 |
| UnknownC11s | U11 | 0.0001 | 0.0009 | 0.000 | 0.000 |
| 1,2,4-Triethylbenzene | A12 | 0.0001 | 0.0009 | 0.000 | 0.000 |
| TOTAL | | 100.00000 | 100.00000 | 1.6526 | 1.6614 |

CALCULATED VALUES**

| BTEX COMPONENTS | MOLE% | WT% | BTU @ | 14.65 | 14.73 |
|-----------------|--------|--------|--|------------|-----------------|
| BENZENE | 0.0083 | 0.0343 | LHV NET DRY REAL : | 895.3 /scf | 900.2 /scf |
| TOLUENE | 0.0122 | 0.0594 | NET WET REAL : | 879.6 /scf | 884.5 /scf |
| ETHYLBENZENE | 0.0003 | 0.0017 | HHV GROSS DRY REAL : | 991.8 /scf | 997.2 /scf |
| XYLENES | 0.0019 | 0.0106 | GROSS WET REAL : | 974.5 /scf | 979.9 /scf |
| TOTAL BTEX | 0.0227 | 0.1060 | NET HEATING VALUE (60 °F ideal reaction): | | 17989.7 Btu/lbm |
| | | | GROSS HEATING VALUE (60°F ideal reaction): | | 19927.0 Btu/lbm |
| | | | RELATIVE DENSITY (AIR=1): | | 0.6528 |
| | | | DENSITY | | 0.04986 lb/scf |
| | | | COMPRESSIBILITY FACTOR : | | 0.9978 |
| | | | REGULAR WOBBE INDEX | | 1228.6 |

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)
Mod ASTM D6730, GPA 2261 & GPA 2286.

** (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

C6+ Fraction of DHA Gas Analysis @60°F, 14.696 psia

| | | | | |
|---------------------|--------------------|-------------------------------|-----------------------------|--------------------|
| Net Dry Ideal BTU | <u>4678.6</u> /scf | Relative Density - SG (Air=1) | <u>3.2201</u> | C6+ factors |
| Gross Dry Ideal BTU | <u>5027.4</u> /scf | Z Compressibility Factor | <u>0.99219</u> | <u>0.99163</u> |
| Net Dry Ideal BTU | <u>19251.3</u> /lb | Density Factor | <u>245.737</u> lbm/1000 ft3 | |
| Gross Dry Ideal BTU | <u>20691.4</u> /lb | Molar Mass or MW | <u>93.251</u> g/mol | |
| | | Volume Liquid Ideal gas | <u>0.096</u> scf/gal | <u>24.2</u> |

This hexanes plus fraction may be applied in place of published C6+ factors. The Z & GPM need additional calc for C6+ factors.
#DIV/0 or 0 (zero) will appear in this section when there is no hexanes plus in the sample to calculate C6+ factors.

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.