



Site Specific Final Reclamation Completion Notice – Abandoned Location Drone Imagery

Permit Closure Report – Abandoned Location

Location ID: 310317

Location Name: Peschel/6-20

Report Date:

12/19/2024

H2E has conducted a thorough review of the data provided in this report. This report was developed in accordance with ECMC Operator Guidance – Operator supplied abandoned location drone imagery and information for submitting a final reclamation completion notice.

Abandoned Location Type

This site was permitted, but no construction or drilling was completed for the location.

Inspection:

Performed by	H2E Inc.
Date	12/18/2024

All pertinent data, imagery, and materials are included at the end of this report.

Location Checklist



Operator / #	PDC ENERGY INC - 69175		
Name / Location ID	Peschel/6-20 - 310317		
County	Weld		
Well Information	Well Name: Peschel #6-20		
	Well API #: 05-123-26225		
	Lat/Long As Drilled: Well Not Drilled - Abandoned Location		
	Plug date & Form 6S Doc. #: N/A		
Facility Entities	X Abandon Location - No Facilities		
		Tank Battery - Off-location	Pits
		Wells	On-Location Flowlines (Form 42): Doc. #
		Domestic Taps	Off-Location Flowlines (Form 42): Doc. #
Equipment on Site	X	None	Debris
		Pit mouse/rat holes, cellars backfilled	
Access Road	X	Abandoned Location - No Access Road Constructed	
		Regraded	Contoured
		Culverts removed	Gravel removed
		Pre-existing: must provide supporting documentation	
Reclamation Status	X	Abandoned Location - No Reclamation Required	
		Location and associated disturbances reclaimed; LUC	
		Subsidence	
Spills or Releases (Form 19)	X	No	Yes
Remediation (Form 27/27A)	X	No	Yes
On-Location Flowlines	X	No	Yes
Off-Location Flowlines	X	No	Yes
Inspection Corrective Actions	X	No	Yes
Sundry Notice (Form 4) Abandoned Location Notice	Form 4 Doc. # & Date: #401039548 - 5/2/2016		
	Purpose: Abandoned Location Notice		
	Comments: N/A		
	Attachments: N/A		
Sundry Notice (Form 4) Pertaining to Rules 900-1200 Series	Form 4 Doc. # & Date: None were identified during the record review		
	Purpose: N/A		
	Comments: N/A		
	Attachments: N/A		
Drone Information	Make & Model: DJI M300		
	Image Processing Software: Pix4Dmapper		
	Pilot Name & FAA Certificate #: Ethan Janak - 4712796		
	Date of FAA Certificate Issuance: 8/22/2022		

Location Summary



Name	Peschel #6-20		
Type	Planned Well Location		
Location ID	310317		
Operator / #	PDC ENERGY INC - 69175		
Field	HAMBERT - #33530		
County, State	Weld, Colorado		
Lat/Long	40.294090 / -104.682460		
	<input checked="" type="checkbox"/>	Planned Location	<input type="checkbox"/> As Drilled
Location	SWSE 20 4N65W		
Location Status - Date	AL - 5/2/2016		
Facility Entities	<input type="checkbox"/>	Tank Battery	<input type="checkbox"/> Pits
	<input type="checkbox"/>	Wells	<input type="checkbox"/> Off-Location Flowlines (Form 42)
	<input type="checkbox"/>	Domestic Taps	<input type="checkbox"/> On-Location Flowlines (Form 42)
	<input type="checkbox"/>	Electric Utilities	<input checked="" type="checkbox"/> Abandoned Location - No Facilities
Equipment on Site	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> Yes
	If yes, list:		
	<input type="checkbox"/>	Pit mouse/rat holes, cellars backfilled	
Access Road	<input checked="" type="checkbox"/>	Abandoned Location - No Access Road Constructed	
	<input type="checkbox"/>	Regraded	<input type="checkbox"/> Contoured
	<input type="checkbox"/>	Culverts Removed	<input type="checkbox"/> Gravel Removed
	<input type="checkbox"/>	Pre-Existing (Must provide supporting documentation):	
Variance Requests	No variance requests were identified.		
Sundry Notice (Form 4) Abandoned Location	Form 4 Doc. # & Date: #401039548 - 5/2/2016		
	Purpose: Notice of Abandoned Location		
	Comments: N/A		
	Attachments: N/A		
Sundry Notice (Form 4)	No sundry notice pertaining to series 900-1200 was identified.		
On Location Flowlines (Form 42)	Abandoned Location - No Flowlines Constructed		
Off-Location Flowlines (Form 42/44)	Abandoned Location - No Flowlines Constructed		
Field Inspection Form (Form INSP)	There were no inspections identified during the record review.		
Inspection Corrective Actions (CAs)	There were no CAs identified during the record review.		
Environmental Incidents & Remediation	<input checked="" type="checkbox"/>	None	<input type="checkbox"/> Spill or Release (Form 19)
	<input type="checkbox"/>	Remediation (Form 27/27A)	
Spill or Release (Form 19)	Abandoned Location - No Potential for Spills		
Site Investigation and Remediation Workplan (Form 27/27A)	Abandoned Location - No Need for Remediation		
COGIS Tank Facilities Information (Scout Card)	Tank Battery Name: Abandoned Location - No Associated Tank Battery		
	Location ID: N/A		
	Status & Date: N/A		
	Lat/Long: N/A		
	Notes: N/A		
	Form 4 Doc # & Date: N/A		
Purpose: N/A			
COGIS Well Information (Scout Card)	Well Name: Peschel #6-20		
	Facility ID: 292058		
	Status & Date: AL - 5/2/2016		
	Lat/Long: 40.294090 / -104.682460		
	Notes: N/A		
	Form 4 Doc # & Date: #401039548 - 5/2/2016		
Purpose: Location Abandonment			



Designated Land Use Observations

The following imagery sources were reviewed during this investigation:

Historic Google Earth imagery from 1985-2023, and 2024 drone imagery.

Site Observation Notes

This location and its associated wells were never constructed.

Closure Information

This final reclamation completion notice is intended to close the Peschel/6-20 location which consists of the Peschel #6-20 (API # 05-123-26225) well. This location was permitted but never constructed and no wells were drilled, so there are no associated tank batteries or flowlines to be abandoned. The Sundry Notice (Form 4) attached to this submission (Doc # 401039548) indicates that the well(s) was not drilled.

The Peschel/6-20 location is in Weld County, Colorado east of County Road 39 and north of County Road 42.

There were no remediation plans associated with this location due to the lack of construction and drilling/production of the well(s). No inspections or corrective actions (CA's) were identified during the records review.

Drone imagery confirms that no oil and gas-related disturbances were associated with this location.

Summary Acreage Table


Description	Acres
Historic Disturbance Extent	N/A
Access Road	N/A
Flowline	Not Included
Tank Battery	Not Included
Well Pad	N/A


Historic Location Overview

Pre-Permitting Map

2006

Legend

 Peschel #6-20

40.294090 / -104.682460  Peschel #6-20

Site Valley Ditch

Google Earth

Image © 2025 Maxar Technologies



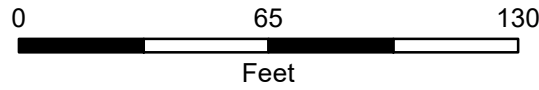
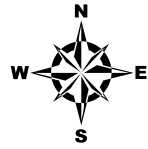
900 ft

Current Abandoned Location Overview



PDC Form 4 Final Reclamation - Abandoned Location Overview

Peschel/6-20

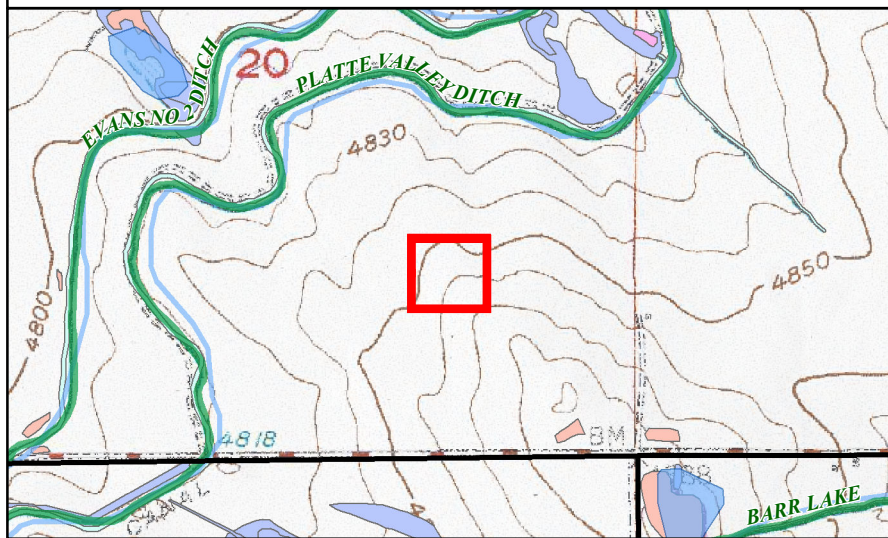


Editor: CDenison
File: PDC_Drone_Rec_AbandonedLocation_DDP

Prepared by:
Scale: 1:600
Date: 12/24/2024

⊕ Well Head

2024 Drone Imagery



Cardinal Direction Drone Photos of the Abandoned Location

Photo Dates:

12/18/2024

Drone Photo Height:

100'

North of Abandoned Location Facing South
Lat/Long: 40.29510878 / -104.68257231



South of Abandoned Location Facing North
Lat/Long: 40.29323097 / -104.68251317



West of Abandoned Location Facing East
Lat/Long: 40.29405111 / -104.68371042



East of Abandoned Location Facing West
Lat/Long: 40.29414019 / -104.68123428



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401039548			
Date Received: 05/02/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 69175 Contact Name Venessa Langmacher
 Name of Operator: PDC ENERGY INC Phone: (303) 318-6102
 Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 831-3988
 City: DENVER State: CO Zip: 80203 Email: venessa.langmacher@pdce.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 26225 00 OGCC Facility ID Number: 292058
 Well/Facility Name: Peschel Well/Facility Number: 6-20
 Location QtrQtr: SWSE Section: 20 Township: 4N Range: 65W Meridian: 6
 County: WELD Field Name: HAMBERT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 20

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1253</u>	<u>FSL</u>	<u>1312</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>4N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____
Range _____			
Range _____			

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher
Title: Senior Regulatory Tech Email: venessa.langmacher@pdce.com Date: 5/2/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 5/2/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

401039548	FORM 4 SUBMITTED
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Total Attach: 1 Files