

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/12/2025

Submitted Date:

12/12/2025

Document Number:

715801726

FIELD INSPECTION FORM

Loc ID 332959 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 16 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Santistevan, Brittani		brittani.santistevan@state.co.us	
		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239654	WELL	PR	03/01/2025	GW	123-07442	HEIN 2	PR

General Comment:

[This is a field audit of the scout card, related documents and the location. Follow up to FIR Doc# 715801476.](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	adequate, the Placarded & stickers are peeling & fading and will need to be updated in the near future		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate, the well information is fading and will need to be updated in the near future		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate, the well information is fading and will need to be updated in the near future		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	adequate, the well information is fading and will need to be updated in the near future	
Corrective Action:		Date: _____

Good Housekeeping:

Type			
Comment:	Tall vegetation has been cut.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unmarked Flowlines/Risers		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b		Date: <u>10/09/2025</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Hog fence		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		

Comment: automation, electric panel		Date:
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: electric motor		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment: Calibration is not current		
Corrective Action: Calibrate gas metering equipment annually to comply with rule 430.d.(1)		Date: 10/20/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment: Shares containment with crude tank				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.085300,-104.888900	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
123-07442
123-08837

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 239654 Type: WELL API Number: 123-07442 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Most recent PR records show 9-1-2025.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/21/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Friday 12-12-2025 at approximately 1105 hrs. I, Inspector Robbie Revas, Conducted an audit of the well scout card & related forms followed by an onsite inspection: Follow up to FIR # 715801476. Operator: KP Kauffman Location# 332959 API # 05-123-07442 Well name: Hein 2 County: Weld Weather: Cloudy & cold Temp: 46* Location: dry While there, I observed a wellsite & tank battery, PR at the time of inspection. During this inspection the following possible compliance issues were observed & have not been addressed since the previous FIR: 430 Calibration: CA date 10-9-2025. 1005.b Housekeeping: Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. CA date 10-9-2025 During this inspection the following possible compliance issue has been addressed since previous FIR: 606 housekeeping: tall vegetation has been cut. Any corrective actions from previous Inspections that have not been addressed are still applicable. See attached photos. Due to Non-Compliance with ECMC rules, this audit/inspection will be referred to ECMC Enforcement.</p>	revasr	12/12/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715801727	Location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7373378