

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Receive Date: 12/11/2025

TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: [X] Intent [] Subsequent Intent # 0

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

ECMC Operator Number: 10583 Contact Name and Telephone: Roger Parker
Name of Operator: PETRO OPERATING COMPANY LLC Name: Roger Parker
Address: 9033 E EASTER PLACE SUITE 112 Phone: (720) 362-5995
City: CENTENNIAL State: CO Zip: 80112-2105 Email: rogeraparker9@aol.com

BUYING OPERATOR INFORMATION

ECMC Operator Number: 10777 Contact Name and Telephone: Neil Sharp
Name of Operator: RAMPIKE RESOURCES LTD Name: Neil Sharp
Address: 730 17TH STREET SUITE 999 Phone: (720) 464-7603
City: DENVER State: CO Zip: 80202 Email: nsharp@rampikeresources.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 12/09/2025
Form 9 Subsequent - Effective Date of Transfer: s

Confidentiality

Transfer is Confidential: Yes

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0
Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. []

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. []

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.

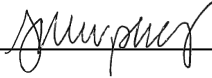
SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Amber Barnett Email: abarnett@ardorenvironmental.com

Title: Compliance Specialist Date: 12/11/2025

ECMC Approved: 

Title: Director of ECMC

Date: 12/12/2025

Wells & Facilities Proposed for Transfer Summary

| 1 | Facility Type | API | Facility ID | Location ID | Facility Name | QtrQtr | Sec | Twp | Rng |
|---|-----------------------|-----------------------|-----------------------------|------------------------------|-----------------------------|--------|-----|-----|-----|
| | TANK BATTERY | - | 105914 | | GEBAUER 17-42 TANK BATTERY | SENE | 17 | 3N | 61W |
| | <u>County</u> | <u>Min.Owner.Type</u> | <u>Current Operator Num</u> | <u>Current Operator Name</u> | | | | | |
| | WASHINGTON | | 10583 | PETRO OPERATING COMPANY LLC | | | | | |
| 2 | Facility Type | API | Facility ID | Location ID | Facility Name | QtrQtr | Sec | Twp | Rng |
| | PIT | - | 112606 | | GEBAUER 17-42 | SENE | 17 | 3N | 61W |
| | <u>County</u> | <u>Min.Owner.Type</u> | <u>Current Operator Num</u> | <u>Current Operator Name</u> | | | | | |
| | WASHINGTON | | 10583 | PETRO OPERATING COMPANY LLC | | | | | |
| 3 | Facility Type | API | Facility ID | Location ID | Facility Name | QtrQtr | Sec | Twp | Rng |
| | WELL | 121-10546 | 238043 | | GEBAUER 17-42 | SENE | 17 | 3N | 61W |
| | <u>County</u> | <u>Min.Owner.Type</u> | <u>Current Operator Num</u> | <u>Current Operator Name</u> | | | | | |
| | WASHINGTON | FEE | 10583 | PETRO OPERATING COMPANY LLC | | | | | |
| 4 | Facility Type | API | Facility ID | Location ID | Facility Name | QtrQtr | Sec | Twp | Rng |
| | LOCATION | - | 317314 | 317314 | GEBAUER 63N51W17SENE | SENE | 17 | 3N | 61W |
| | <u>County</u> | <u>Min.Owner.Type</u> | <u>Current Operator Num</u> | <u>Current Operator Name</u> | | | | | |
| | WASHINGTON | | 10583 | PETRO OPERATING COMPANY LLC | | | | | |
| 5 | Facility Type | API | Facility ID | Location ID | Facility Name | QtrQtr | Sec | Twp | Rng |
| | OFF-LOCATION FLOWLINE | - | 475545 | | GEBAUER 17-42 WELLHEAD LINE | SENE | 17 | 3N | 61W |
| | <u>County</u> | <u>Min.Owner.Type</u> | <u>Current Operator Num</u> | <u>Current Operator Name</u> | | | | | |
| | WASHINGTON | | 10583 | PETRO OPERATING COMPANY LLC | | | | | |

Incidents Proposed for Transfer Summary

< No row provided >

Related Wells & Facilities Not Proposed for Transfer Summary

< No row provided >

Related Incidents Not Proposed for Transfer Summary

< No row provided >

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|---------------------------------|
| 404464384 | Form 09 SUBMITTED |
| 404464454 | EDD-I-WELLS-FACILITIES-PROPOSED |
| 404468873 | FORM 9 INTENT ATTESTATION |
| 404471633 | EDD-I-WELLS-FACILITIES-PROPOSED |
| 404471643 | EDD-I-WELLS-FACILITIES-PROPOSED |

Total Attach: 5 Files

COA Type**Description**

| | |
|--------|--|
| | Selling Operator to determine if a new Form 10 is required for any remaining operations. If required, File a Form 10 within 30 calendar days of the date of this approval. |
| | The SELLING Operator must file an updated Form 3, Financial Assurance Plan, within 7 calendar days of Form 9 approval. Selling Operator's Financial Assurance remains subject to Rule 706, and not eligible for release until Buyer's replacement Financial Assurance has been approved by ECMC Submission of a new Form 3 is required to un-map facilities from the submitted and approved surety instruments, and to reflect your updated financial assurance obligation after completion of transfer. |
| 2 COAs | |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|---------------------|---|---------------------|
| Financial Assurance | Administrative correction: Leases have been removed from the Form 9 transfer as ECMC no longer tracks leases in the database. Leases will remain in the database for historical purposes. | 12/12/2025 |
| Financial Assurance | Buying and Selling Operators are to work collectively to ensure all Production is properly reported. | 12/12/2025 |

Total: 2 comment(s)