

Replug By Other Operator

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404451893

Date Received:
12/12/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Trey Sloan

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (918) 534-6637

Address: 555 17TH STREET SUITE 3700 Fax: _____

City: DENVER State: CO Zip: 80202 Email: tsloan@civiresources.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006

ECMC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06337-00

Well Name: STATE OF COLORADO Well Number: 1-10

Location: QtrQtr: SESE Section: 10 Township: 5S Range: 65W Meridian: 6

County: ARAPAHOE Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.625710 Longitude: -104.643920

GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: PDOP Date of Measurement: 11/12/2025

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	165	150	165	0	VISU
OPEN HOLE	7+7/8				165	8789				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 7200 ft. to 6765 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 100 sks cmt from 3200 ft. to 2956 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 520 sks cmt from 2250 ft. to 1701 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 550 sks cmt from 1701 ft. to 1082 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 550 sks cmt from 1082 ft. to 428 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 705 sacks half in. half out surface casing from 428 ft. to 0 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: 10/31/2025 Cut and Cap Date: 11/12/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 12

*Wireline Contractor: N/A *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat, E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator used secondary containment for all tanks and other liquid containment.

The GPS data within the form has been updated to reflect as-drilled well location.

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #404395122. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404395130
- 2) No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 705 sacks of cement from 428' - 0' with an additional 15 sks of cement at surface.
- 3) At least 100' of cement was left in the wellbore for each plug.
- 4) After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- 5) This form 6-SRA addresses all COA's from the Form 6-NOIA.

Attached to this form:

1. Cement tickets
2. Operations summary
3. Final P&A WBD
4. ECMC Correspondence
5. Gyro Test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: 12/12/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 12/12/2025

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404451893	FORM 6 SUBSEQUENT SUBMITTED
404455702	OTHER
404455703	OPERATIONS SUMMARY
404455706	GYRO SURVEY
404467922	CEMENT JOB SUMMARY
404467924	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)