

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/09/2025

Submitted Date:

12/12/2025

Document Number:

720900445

FIELD INSPECTION FORM

Loc ID 303084 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252431	WELL	PR	01/26/1994	GW	125-06305	LUEKING 2-19	PR
471642	DOMESTIC TAP	CL	01/15/2025		-	Domestic Tap 19SESE	PR

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		Date: _____
Corrective Action:			
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Equipment:			
			corrective date
Type: Other	# 1		
Comment:	Domestic Tap at well location. Regulators, Vessel, and 3 flowline risers with valves and caps.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 56 across from well Access trail at gathering location. Gas Meter Run. Chart in Meter Box dated 12-1-25. Meter Calibration/Test Log dated 12-2-25. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve not connected. Casing valve open.		
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Removed Pump Jack Power and Control Panel.	Date:	
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	Flowline risers associated with domestic tap with valves and caps.	Date:	
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Remote Gas Meter Shed.	Date:	
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.	Date:	
Corrective Action:		Date:	

Venting:

Yes/No	NO	Date:	
Comment:		Date:	
Corrective Action:		Date:	

Flaring:

Type		Date:	
Comment:		Date:	
Corrective Action:		Date:	

Location Construction

Location ID: 252431 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COA's.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 252431 Type: WELL API Number: 125-06305 Status: PR Insp. Status: PR

Producing Well

Comment: [Rods and tubing in wellbore. Tubing valve not connected. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.](#)

[Electronic Well File reflects last Production/Status reported 10/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 471642 Type: DOMESTIC API Number: - Status: CL Insp. Status: PR

Producing Well

Comment: [Domestic Tap at wellhead location. Valves at well open at time of inspection. Review of Electronic well file reflect Domestic Tap has been identified and registered as required ID number 471642.](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900465	Field audit photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7372666