

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/09/2025

Submitted Date:

12/12/2025

Document Number:

720900438

**FIELD INSPECTION FORM**

Loc ID: 419230 Inspector Name: St John, William (Cal) On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10699  
Name of Operator: OWN RESOURCES OPERATING LLC  
Address: 305 S RIDGE STREET #6279  
City: BRECKENRIDGE State: CO Zip: 80424

**Findings:**

- 17 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
419212	WELL	PR	11/21/2011	GW	125-11924	Lueking 41-19 5N46W	PR

**General Comment:**

This is a field audit of the scout card, related documents and the location.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at Gas Meter Run.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		Date: _____
Corrective Action:			
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at gas meter.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Progressive Cavity	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Progressive Cavity Control Panel.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve not connected. Casing valve open.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Remote Gas Meter Shed.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 12-1-25. **Meter Calibration/Test Log is missing from meter shed and requires replacement**. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:			Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Location Construction**

Location ID: 419212 CDP: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** Form: (02) - 400080032, 08/06/2010 - 1) Provide 24 hr notice of spud to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us. 2) Set surface casing at least 50' into Pierre Shale for aquifer coverage, (595' minimum - as proposed). Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC. 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) If dry hole, set 35 sks cement 50' above Niobrara top, 35 sks cement 1/2 out, 1/2 in surface casing, 10 sks cement at top of surface casing, cut casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.  
COA's CW – Form 05 (F)-00, 400216812, 11/8/2011.

Corrective Action:

Date: \_\_\_\_\_

**Wildlife BMPs:**

**Comment:**

Corrective Action:

Date: \_\_\_\_\_

**Comment:**

**Corrective Action:**

Date: \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Inspected Facilities**

Facility ID: 419212 Type: WELL API Number: 125-11924 Status: PR Insp. Status: PR

**Producing Well**

Comment: Rods and tubing in wellbore. Tubing valve not connected. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 10/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900459	Field audit photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7372338">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7372338</a>