

FORM  
5A  
Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, will be submitted by the Operator within thirty (30) days after the operations listed in Rule 416.a. The Operator will report the details of any Stimulation performed including, but not limited to, Hydraulic Fracturing Treatment and acidizing Stimulation. In order to resolve completed interval information uncertainties, the Director may require an Operator to submit further information in an additional Form 5A.

1. ECMC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1099 18TH STREET SUITE 1500  
City: DENVER State: CO Zip: 80202

4. Contact Name: Mo Montoya  
Phone: (303) 228-4000  
Fax: \_\_\_\_\_  
Email: DenverRegulatory@chevron.com

5. API Number 05-123-52120-00

6. County: WELD

7. Well Name: Gabel Well Number: A12-622

8. Location: QtrQtr: NWSE Section: 12 Township: 6N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

10. If Directional, footage at Top of Prod. Zone: 774 Feet FSL 2408 Feet FEL  
Sec: 12 Twp: 6N Rng: 64W

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/27/2025 End Date: 09/26/2025 Date this Formation was Completed: 11/06/2025

Perforations Top: 7442 Bottom: 20181 No. Holes: 1701 Hole size: 0.38 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 794 bbls 28% HCL, 988,128 bbls slurry, 51,384,927 lb 40/140.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 988922 Max pressure during treatment (psi): 8489

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 794 Number of staged intervals: 62

Recycled or Reused Fluids used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 0

Recycled Produced Water Alternative used in treatment (bbls): \_\_\_\_\_

Fresh water used in treatment (bbl): 988128 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 51384927

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

11/08/2025 Hours: 24 Bbl oil: 179 Mcf Gas: 163 Bbl H2O: 670

Calculated 24 hour rate: Bbl oil: 179 Mcf Gas: 163 Bbl H2O: 670 GOR: 911

Test Method: Flowing Casing PSI: 935 Tubing PSI: 993 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6959 Tbg setting date: 11/03/2025 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kim Bauer

Title: Regulatory Analyst III Date: \_\_\_\_\_ Email: DenverRegulatory@chevron.com

### ATTACHMENT LIST

Att Doc Num	Name
404455672	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Permit	RTD per operator request	12/10/2025

Total: 1 comment(s)