

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/02/2025

Submitted Date:

12/10/2025

Document Number:

717100430

FIELD INSPECTION FORM

Loc ID 336215 Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 8 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	
,		cogcc@kpk.com	All Inspections
Brown, Kari		kari.oakman@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241676	WELL	PR	06/01/2017	OW	123-09465	STATE 13	EI
336215	LOCATION	AC			-	STATE-62N68W 36SEnw	EI
476257	OFF-LOCATION FLOWLINE	AC			-	STATE-62N68W 36NESW	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection. The STATE #13 well was included in the scope of this inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Site Name: STATE #13
Well API #: 05-123-09465
Flowline Facility ID: 476257
Location ID: 336215
Date of Inspection: 12/02/2025
Weather: Cloudy, 46°F

Site is located within or adjacent to:

- The Town of Frederick (within)
- Residential building units (~1685 ft south)
- Walking paths (~1615 ft south)
- Frederick High School (property boundary ~1570 ft northeast)
- Pond (~845 ft southeast)

Current site status:

- An open excavation is visible at the location of the former STATE #13 well. Orange construction fencing partially surrounds the excavation at the well. The well is exposed but has not been cut and capped. The pumping unit has been partially dismantled.
- In accordance with ECMC safety procedures, ECMC inspector did not enter the excavation.
- Gray staining is visible within and adjacent to the excavation.
- A petroleum hydrocarbon odor was observed near the excavation.
- Areas of wet/stained and gray stained soil are visible on location. A petroleum hydrocarbon odor was observed when the gray stained soil was disturbed.
- Trash is visible adjacent to the location.
- Initial Form 27 Document # 404353881 proposing a site investigation for the plugging and abandonment of the STATE #13 well and removal of the associated flowline has been submitted, but has not been approved by ECMC. Flowline Facility ID 476257 has not been included as a related facility.
- Form 6, Well Abandonment Report, Document # 404454430 reports the STATE #13 well was cut and capped on 12/03/2025, subsequent to the subject Field Inspection.
- A Form 19 has not been received by ECMC as of 12/10/2025.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

TRASH

Comment: Trash is visible adjacent to the location.

Corrective Action: Comply with Rule 606.

Date: 12/17/2025

Overall Good:

Spills:

Type

Area

Volume

WELLHEAD

Comment: Areas of wet/stained and gray stained soil are visible on location. A petroleum hydrocarbon odor was observed when the gray stained soil was disturbed.

Corrective Action: Comply with ECMC Rules. Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR. Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules. The CA due date is backlisted to the date ECMC discovered the impacts.

Date: 12/02/2025

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type OTHER

Comment: Orange construction fencing partially surrounds the excavation at the former well.

Corrective Action: Operator shall comply with Rule 913.b.(5).B.i. Due to the sensitive nature of this location (residential area), orange construction fencing and a rope with ribbons are not acceptable. CA due date backlisted to the date ECMC discovered inadequate fencing.

Date: 12/02/2025

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 241676 Type: WELL API Number: 123-09465 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 336215 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 476257 Type: OFF- API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Gray staining is visible within and adjacent to the excavation. A petroleum hydrocarbon odor was observed near the excavation.

Corrective Action: Comply with ECMC Rules. Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Operator shall submit a Form 19, Spill/Release Report – Initial immediately. Operator shall comply with Rule 912.b. requirements based on their Date of Discovery (the date of well excavation). The CA due date is backlisted to the date ECMC discovered the impacts. Date: 12/02/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Initial Form 27 Document # 404353881 proposing a site investigation for the plugging and abandonment of the STATE #13 well and removal of the associated flowline has been submitted, but has not been approved by ECMC. Flowline Facility ID 476257 has not been included as a related facility. Form 6, Well Abandonment Report, Document # 404454430 reports the STATE #13 well was cut and capped on 12/03/2025, subsequent to the subject Field Inspection.

Corrective Action: Operator shall cease additional investigation or closure operations and backfill with clean imported material. Operator may proceed only after the Form 27 is approved. Date: 12/02/2025
Operator will provide notice to ECMC DJ Basin Environmental Supervisor Nikki Graber and to ECMC Area EPSs Kari Brown and Laurel Anderson via email at least 72 hours prior to any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact.

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717100431	ECMC Photo Log - STATE #13 - 12.2.2025	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7369411