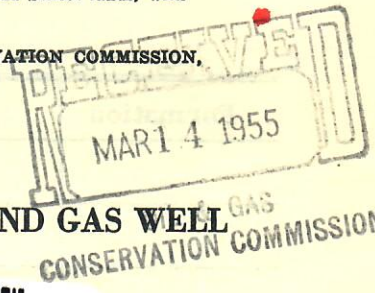


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Locate Well Correctly

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	✓
FILE	

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL
CONSERVATION COMMISSION



Field Wildcat Company R. E. Abbott
 County Logan Address 211 Johnson Bldg., Denver, Colo.
 Lease Heckel
 Well No. #1 Sec. 9 Twp. 10N Rge. 50W Meridian 6th State or Pat. Pat.
 Location 660 Ft. (N) of S. Line and 660 Ft. (E) of W. line of 9 Elevation 3901 (KB)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. E. Abbott
 Date 3-11-55 Title Operator

The summary on this page is for the condition of the well as above date.
 Commenced drilling Jan. 31, 19 55 Finished drilling Feb. 23, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4223 to 4280 No. 4, from _____ to _____
 No. 2, from "J" 4341 to 4385 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	CF&I	265	335 (3% Co. Chl.)	12	500

COMPLETION DATA

Total Depth 4426 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4426
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 2-23 19 55 Straight Hole Survey Yes Type Eastman
 Micro Log Yes Date 2-23 19 55 Other Types of Hole Survey _____ Type _____
 Latero Log Yes Date 2-23 19 55 (Note—Any additional data can be shown on reverse side.)
 Time Drilling Record Yes
 Core Analysis Descriptive Depth 4208 to 4258 Core #1
4332 to 4372 Core #2

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
* See United Core Inc. Core Record attached.			

Handwritten initials

Handwritten number 13

Handwritten checkmark