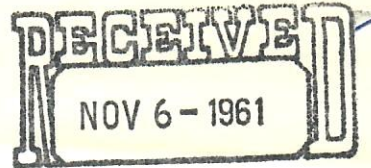


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Monsanto Chemical Company
County Moffat Address 1310 Denver Club Building,
City Denver 2 State Colorado

Lease Name Evertson Well No. 1 Derrick Floor Elevation _____
Location SW NE Section 31 Township 9N Range 92W Meridian 6th PM
(quarter quarter)
1980 feet from N Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 6, 1961 Signed [Signature]
Title Regional Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling October 7, 1961 Finished drilling November 1, 1961

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 10 3/4 | 32# | J-55 | 305.19 | 200 | 39 | 30 min. | 800 |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | | | |



TOTAL DEPTH 7,643 PLUG BACK DEPTH surface

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger Date November 1, 1961
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | AJJ |
| | | | | | | DVR |
| | | | | | | WRS |
| | | | | | | HHM |
| | | | | | | JAM |
| | | | | | | FJP |
| | | | | | | JJD |
| | | | | | | Flanges |

Results of shooting and/or chemical treatment: _____

P & A November 2, 1961 DATA ON TEST
Test Commenced A.M. or P.M. _____ 19____ Test Completed A.M. or P.M. _____

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well: Length of stroke used _____
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

| |
|---|
| TEST RESULTS: Bbls. oil per day _____ API Gravity _____ |
| Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil |
| B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F) |

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|---------|--------|--|
| Wasatch | surface | 5,250 | |
| Lewis | 5,250 | 7,278 | |
| Mesaverde | 7,278 | | <p>TD 7,643</p> <p>DST No. 1 - 6374 to 6460'. Mis-run.</p> <p>DST No. 2 - 6370 to 6565'. Mis-run.</p> <p>DST No. 3 - 7268 to 7306'. Tool open 2 hrs. ISIP one hr. 2928 psi IFP 147 FFP 291 FSIP 2058</p> <p>Tool open for 1½ min. before ISIP opened for test w/fair blow inc. to good blow in 3 min. Blow started decreasing in 20 min, then started building back in 35 min. Dec. to weak blow in one hr and remained steady for rest of test. Test conclusive. Recovered: 620 ft. of fluid: 90 ft. of slightly water and gas cut mud, and 450 ft. of slightly gas cut muddy water.</p> |