

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/04/2025

Submitted Date:

12/08/2025

Document Number:

720900359

FIELD INSPECTION FORM

Loc ID 304667 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 25255
Name of Operator: DUKE GAS COMPANY LLC
Address: 22500 COUNTY RD 24
City: VERNON State: CO Zip: 80755

Findings:

16 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Cantrall, Diana		djcantrall@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271693	WELL	PR	07/11/2005	GW	125-08840	FHA 22-6	PR

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	NFPA label is missing from produced water tank sign.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	Wellhead. Casing production. Rods and tubing removed from the wellbore. Casing valve open.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 56 & CR U at shared gathering location. Gas Meter Run. Chart in Meter Box dated 11-30-25. Meter Calibration/Test Log dated 7-15-25. Well Inlet Valve open. Gas Outlet Valve open.		

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shared Remote Separator Shed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shared remote Gas Meter Shed.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.381080,-102.473560
Comment:	Production tank located at remote gathering location.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Berms are weather worn and need to be dressed.			
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
125-08839

AirsID

API Number	AirsID
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Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 271693 CDP: _____

Comment:

Corrective Action: Date: _____

Form 2A COAs:

Comment: No COA's.

Corrective Action: Date: _____

Wildlife BMPs:

Comment:

Corrective Action: Date: _____

Comment:

Corrective Action: Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 271693 Type: WELL API Number: 125-08840 Status: PR Insp. Status: PR

Producing Well

Comment: Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.
Electronic Well File reflects last Production/Status reported 10/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900386	Audit photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7364268