

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

Complete the Attachment Checklist

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10779
Name of Operator: SCOUT ENERGY MANAGEMENT LLC
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-07911 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: RIGBY Well/Facility Number: A 4X
Location QtrQtr: SE SW Section: 24 Township: 2N Range: 103W Meridian: 6th

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 04/24/2023

Test Type:

- Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer []
Verification of Repairs [x] Annual UIC Test []

Describe Repairs or Other Well Activities:

Convert well to injection

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval: 5862-6506
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 6244 Top Packer Depth: 5484 Multiple Packers? [x] Yes [] No

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes handwritten values like 12-1-25, SHUT IN, 2330, 2330, -10.

Test Witnessed by State Representative? [x] Yes [] No
OGCC Field Representative (Print Name): Dusty Popejoy

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 404438563 Field Inspection # 713401133

Signed: [Signature] Title: Sr. Regulatory Analyst Date: 12-1-25

OGCC Approval: [Signature] Title: Compliance Specialist Date: 12-1-25

Conditions of Approval, if any:

Bradenhead 5 10 15

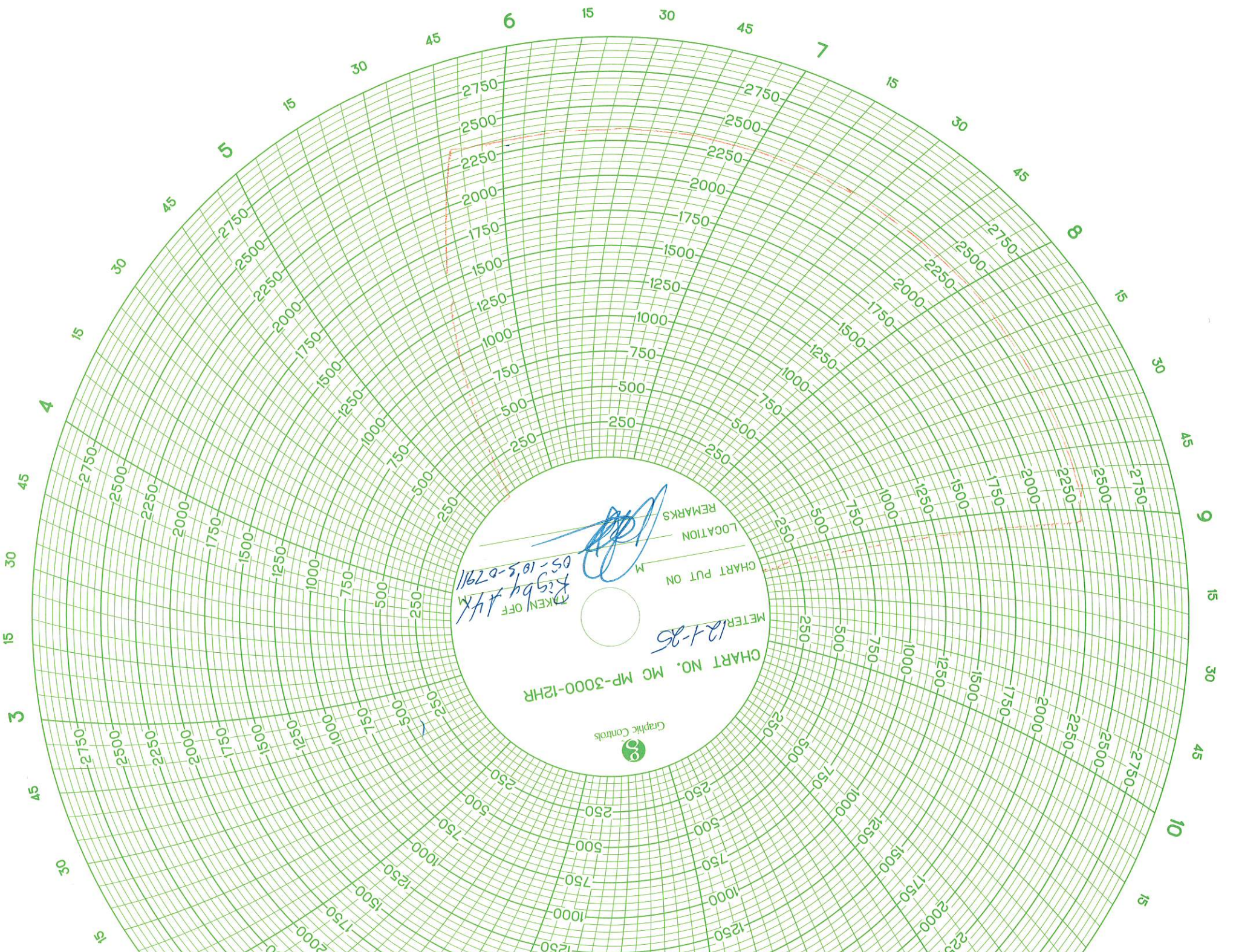


CHART NO. MC MP-3000-12HR
METER 12-1-95

CHART PUT ON M
LOCATION

REMARKS

TAKEN OFF
Rigby JHM
05-10-85-02911

