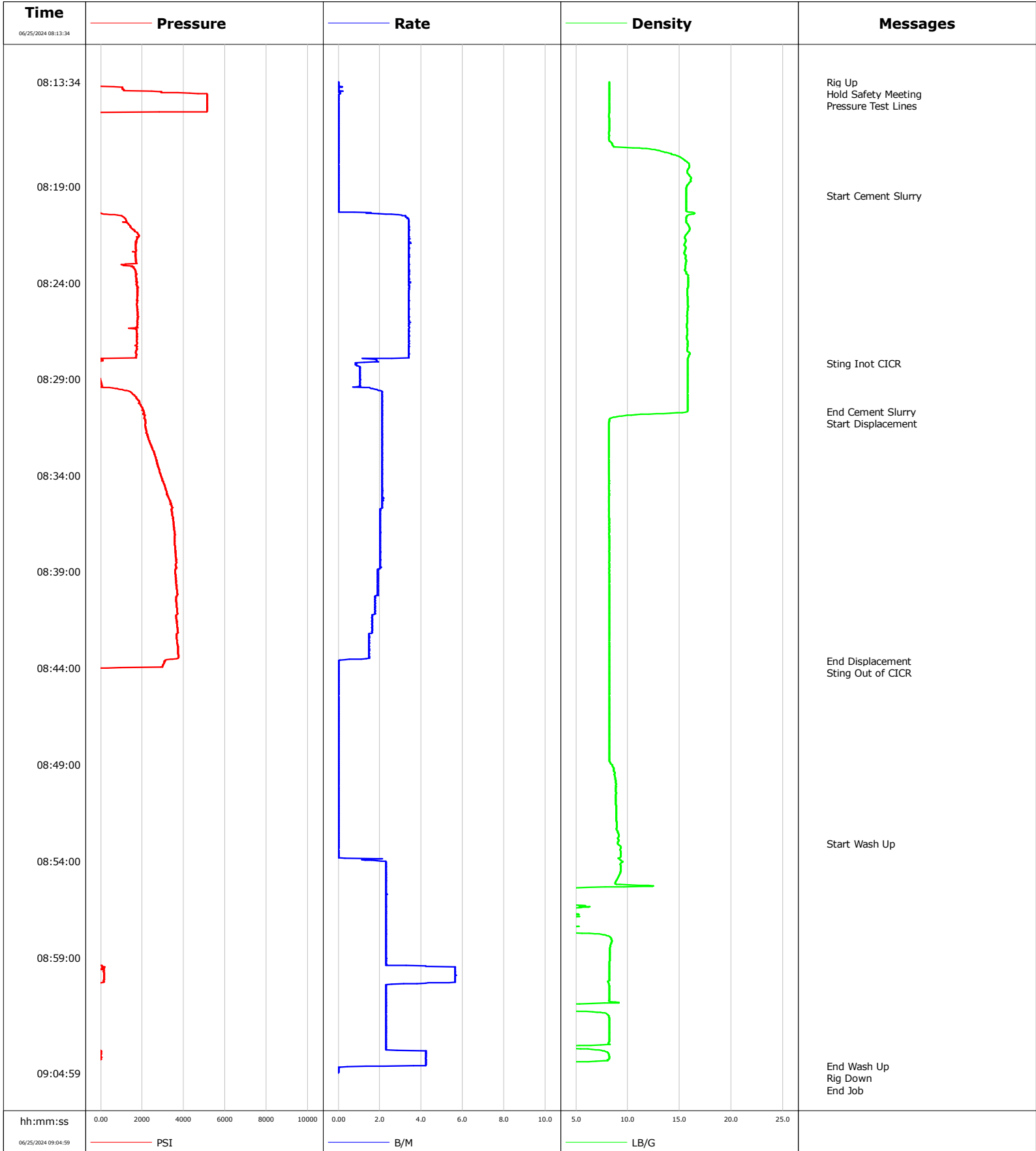


Well	Morton 1-12	Client	Oxy
Field	DJ	SIR No.	EQRF-00279
Engineer	Matt Leiker	Job Type	Sqz
Country	United States	Job Date	06-25-2024



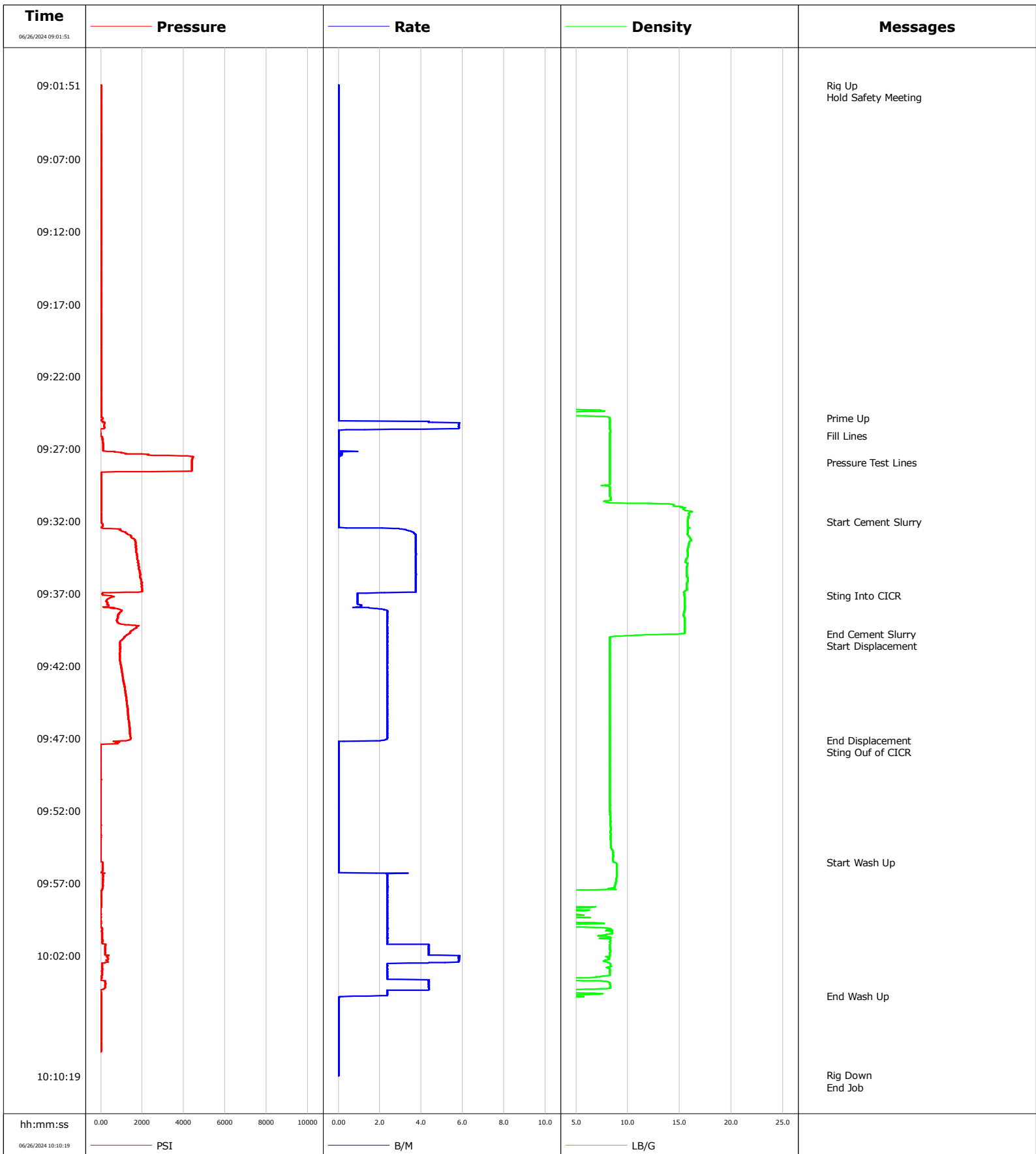
				Customer			Job Number		
				Oxy			EQR-00279		
Well		Location (legal)			Schlumberger Location			Job Start	
Morton 1-12								Jun/25/2024	
Field	Formation Name/Type			Deviation	Bit Size	Well MD	Well TVD		
DJ				deg	in	ft	ft		
County	State/Province	BHP		BHST	BHCT	Pore Press. Gradient			
Weld	Colorado	psi		degF	degF	lb/gal			
Well Master	API/UWI								
64398839	05-123-33918								
Rig Name	Drilled For	Service Via		Casing/Liner					
Ensign 320	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type							
	Old	Workover							
Drilling Fluid Type	Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
	lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type								
Cementing	Sqz								
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test: 5000 psi Estimated BOC = 7480' ; Estimated TOC = 7256' Cement Type Density = Niobrara @ 15.8 ppg Volume = 30 bbl ; Sacks = 110 sks Yield = 1.53 ft ³ /sk ; GPS = 6.33 Water: Temp 70 ;Cl <500 ; pH 7 D907 (G Cement)= 94 lbs/sk BWOB /// D066 (Silica) = 35% BWOB D800 (Retarder) = .23 % BWOB /// D065 (Dispersant) = .2% BWOB D167A (Fluid Loss) = .4% BWOB /// B547 (GASBLOK) = .4% BWOB				ft	ft			ft	
				ft	ft			Diameter	
				ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth			
Tubing		25.8 bbl				ft			
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.			
bbl		bbl		bbl		bbl			
Casing/Tubing Secured	<input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement		<input checked="" type="checkbox"/>		Casing Tools			
Lift Pressure	psi	Shoe Type		Squeeze Job		Squeeze Type			
Pipe Rotated	<input type="checkbox"/>	Pipe Reciprocated		<input type="checkbox"/>		Shoe Depth			
No. Centralizers	Top Plugs	Bottom Plugs		ft		Tool Type			
Cement Head Type	Stage Tool Type		ft		Tool Depth				
Job Scheduled For	Arrived on Location	Leave Location		ft		Tail Pipe Size			
Jun/25/2024	Jun/25/2024	Jun/25/2024		ft		in			
Collar Type		Collar Depth		ft		Tail Pipe Depth			
						ft			
Sqz. Total Vol.						bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/25/2024	08:13:34	-184	0.0	8.20	0.0	Started Acquisition			
06/25/2024	08:13:35	-184	0.0	8.20	0.0	Hold Safety Meeting			
06/25/2024	08:14:19	5135	0.0	8.20	0.0	Pressure Test Lines			
06/25/2024	08:19:29	-143	0.0	15.63	0.0	Start Cement Slurry			
06/25/2024	08:28:11	-70	0.8	15.80	26.0	Sting Inot CICR			
06/25/2024	08:30:40	2073	2.1	15.78	29.8	End Cement Slurry			
06/25/2024	08:30:41	2086	2.1	15.77	29.8	Start Displacement			
06/25/2024	08:43:36	3103	0.0	8.20	54.8	End Displacement			
06/25/2024	08:43:59	292	0.0	8.20	54.8	Sting Out of CICR			
06/25/2024	08:53:05	-170	0.0	9.05	54.8	Start Wash Up			
06/25/2024	09:04:39	-198	1.3	1.70	84.0	End Wash Up			

Well Morton 1-12	Field DJ	Job Start Jun/25/2024	Customer Oxy	Job Number EQRf-00279
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 2.5	N2	Mud	Maximum Rate 5.7	Total Slurry 30.0	Mud 0.0	Spacer 1.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 5140	Final 0	Average 2529	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 30.0 bbl	Displacement 25.8 bbl	Mix Water Temp 70 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
				Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Fidel Gonzalez			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
				-		-	

Well	Morton 1-12	Client	Oxy
Field	DJ	SIR No.	EQRF-00276
Engineer	Matt Leiker	Job Type	Sqz
Country	United States	Job Date	06-26-2024



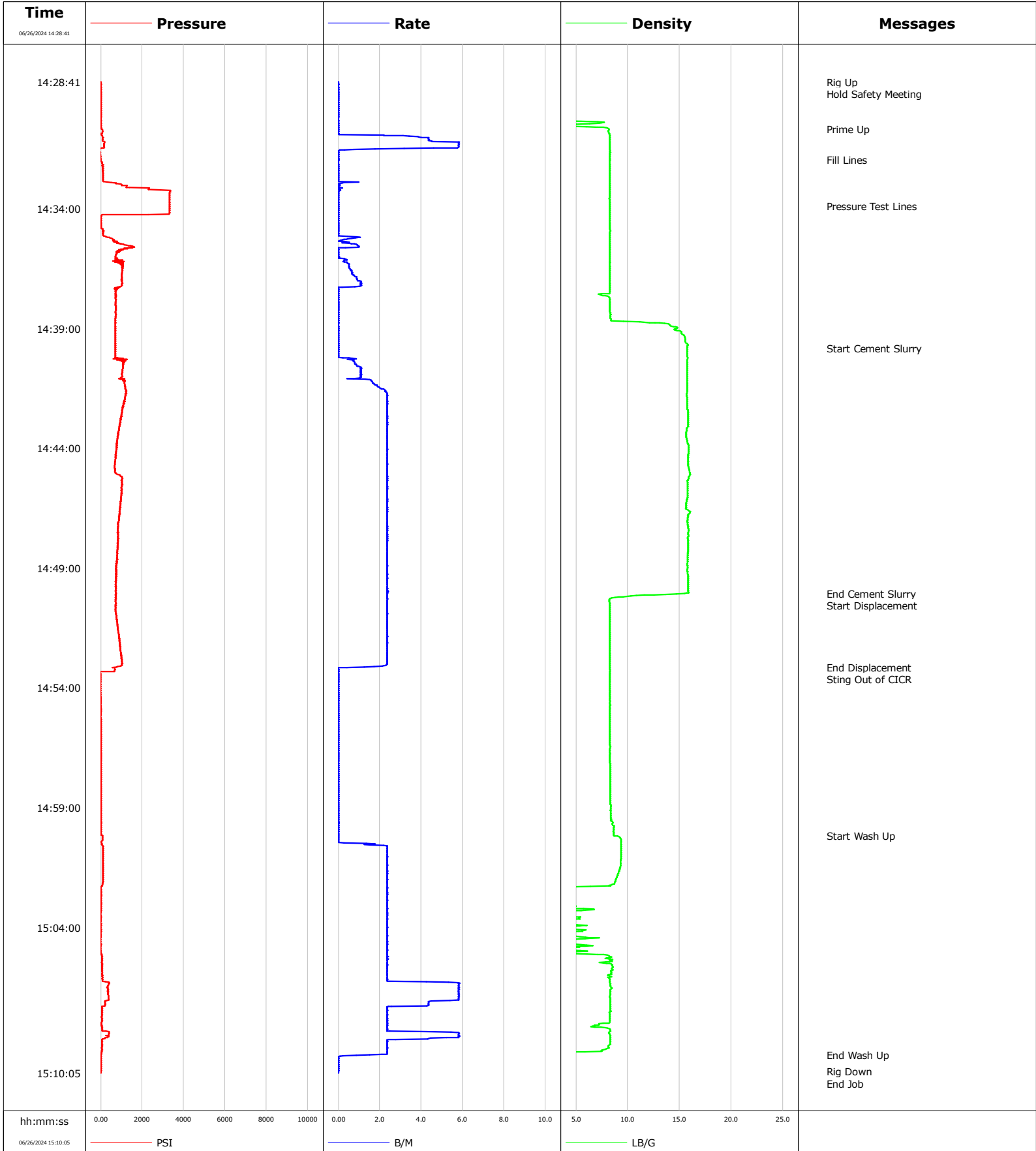
				Customer			Job Number			
				Oxy			EQR-00276			
Well		Location (legal)			Schlumberger Location			Job Start		
Morton 1-12								Jun/26/2024		
Field		Formation Name/Type		Deviation	Bit Size	Well MD		Well TVD		
DJ				deg	in	ft		ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient			
Weld		Colorado		psi	degF	degF	lb/gal			
Well Master		API/UWI								
64398839		05-123-33918								
Rig Name	Drilled For	Service Via		Casing/Liner						
Ensign 320	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type								
	Old	Workover								
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type			T	4707.0	2.4	4.7	J55	8RD
Cementing		Sqz				0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test : 4500 psi Estimated BOC = 4737' ; Estimated TOC = 4643' Cement Type Density = Sussex AGM @ 15.8 ppg Volume = 21.2 bbl ; Sacks = 100 sks Yield = 1.19 ft ³ /sk ; GPS = 5.175 Water : Temp 68 ;Cl <500 ; pH 7 D907 (G Cement) = 94 lbs/sk BWOB /// B547 (GASBLOK) = .40% BWOB D053 (Gypsum) = 2% BWOB /// D167A (Fluid Loss) = .25% BWOB D065 (Dispersant) = .40% BWOB					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Tubing		17.2 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
bbl		bbl		bbl		bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools			Squeeze Job			
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		psi		Shoe Type			Squeeze Type			
Pipe Rotated		Pipe Reciprocated		Shoe Depth			Tool Type			
<input type="checkbox"/>		<input type="checkbox"/>		ft						
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth		
								ft		
Cement Head Type				Stage Tool Depth			Tail Pipe Size			
				ft			in			
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth	
Jun/26/2024		Jun/26/2024		Jun/26/2024					ft	
						Collar Depth			Sqz. Total Vol.	
						ft			bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/26/2024	09:01:51	4	0.0	0.01	0.0	Started Acquisition				
06/26/2024	09:24:52	81	0.0	8.23	0.0	Prime Up				
06/26/2024	09:26:05	-10	0.0	8.28	3.2	Fill Lines				
06/26/2024	09:27:56	4394	0.0	8.28	3.2	Pressure Test Lines				
06/26/2024	09:32:03	8	0.0	15.78	3.2	Start Cement Slurry				
06/26/2024	09:37:09	521	0.9	15.46	19.9	Sting Into CICR				
06/26/2024	09:39:47	1345	2.4	15.22	24.9	End Cement Slurry				
06/26/2024	09:39:49	1313	2.4	13.83	24.9	Start Displacement				
06/26/2024	09:47:08	1354	2.2	8.28	42.3	End Displacement				
06/26/2024	09:47:20	841	0.0	8.28	42.4	Sting Out of CICR				
06/26/2024	09:55:33	86	0.0	8.65	42.4	Start Wash Up				
06/26/2024	10:04:49	8	0.7	4.52	67.4	End Wash Up				

Well Morton 1-12	Field DJ	Job Start Jun/26/2024	Customer Oxy	Job Number EQRf-00276
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.8	N2	Mud	Maximum Rate 5.9	Total Slurry 21.2	Mud 0.0	Spacer 1.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 4462	Final 0	Average 435	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 21.2 bbl	Displacement 17.2 bbl	Mix Water Temp 68 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	Washed Thru Perfs <input type="checkbox"/>	
Customer or Authorized Representative Fidel Gonzalez			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	-	

Well	Morton 1-12	Client	Oxy
Field	DJ	SIR No.	EQRF-00277
Engineer	Matt Leiker	Job Type	Sqz
Country	United States	Job Date	06-26-2024



				Customer Oxy			Job Number EQR-00277		
Well Morton 1-12		Location (legal)			Schlumberger Location			Job Start Jun/26/2024	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in		Well MD ft	Well TVD ft	
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal		
Well Master 64398839		API/UWI 05-123-33918							
Rig Name Ensign 320	Drilled For Oil		Service Via Land	Casing/Liner					
	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Offshore Zone	Well Class Old		Well Type Workover						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe					
	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing	Job Type Sqz			T	2124.0	2.4	4.7	J55	8RD
		0.0	0.0	0.0					
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole					
	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft				
Service Instructions Pressure Test: 3000 psi Estimated BOC = 2154' ; Estimated TOC = 2060' Cement Type Density = Lower AGM @ 15.8 ppg Volume = 21.6 bbl ; Sacks = 100 sks Yield = 1.21 ft ³ /sk ; GPS = 5.26 Water: Temp 68 ;Cl <500 ; pH 7 D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .4% BWOB D053 (Extender) = 4% BWOB /// S001 (Accelerator) = 1.5% BWOB	ft	ft					Diameter in		
	ft	ft							
	ft	ft							
	Treat Down Tubing	Displacement 7.2 bbl	Packer Type	Packer Depth ft					
	Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>	Casing Tools			Squeeze Job				
Lift Pressure psi		Shoe Type		Squeeze Type					
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Depth ft		Tool Type					
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft				
Cement Head Type			Stage Tool Depth ft		Tail Pipe Size in				
Job Scheduled For Jun/26/2024	Arrived on Location Jun/26/2024		Leave Location Jun/26/2024	Collar Type		Tail Pipe Depth ft			
				Collar Depth ft	Sqz. Total Vol. bbl				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/26/2024	14:28:41	17	0.0	0.01	0.0	Started Acquisition			
06/26/2024	14:30:41	86	0.0	8.21	0.0	Prime Up			
06/26/2024	14:31:57	-10	0.0	8.28	2.8	Fill Lines			
06/26/2024	14:33:52	3318	0.0	8.28	2.9	Pressure Test Lines			
06/26/2024	14:39:49	704	0.0	15.73	4.0	Start Cement Slurry			
06/26/2024	14:50:04	741	2.4	15.49	25.8	End Cement Slurry			
06/26/2024	14:50:05	732	2.4	14.69	25.8	Start Displacement			
06/26/2024	14:53:08	768	1.2	8.28	32.8	End Displacement			
06/26/2024	14:53:22	-28	0.0	8.28	32.9	Sting Out of CICR			
06/26/2024	15:00:11	86	0.0	8.71	32.9	Start Wash Up			
06/26/2024	15:09:20	13	1.5	3.06	57.9	End Wash Up			

Well Morton 1-12	Field DJ	Job Start Jun/26/2024	Customer Oxy	Job Number EQRf-00277
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.4	N2	Mud	Maximum Rate 5.9	Total Slurry 21.6	Mud 0.0	Spacer 3.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3373	Final 0	Average 534	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 21.6 bbl	Displacement 7.2 bbl	Mix Water Temp 68 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	Job Completed <input checked="" type="checkbox"/>	
Customer or Authorized Representative Fidel Gonzalez		Schlumberger Supervisor Matt Leiker			Washed Thru Perfs <input type="checkbox"/>	Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
					-	-	-	

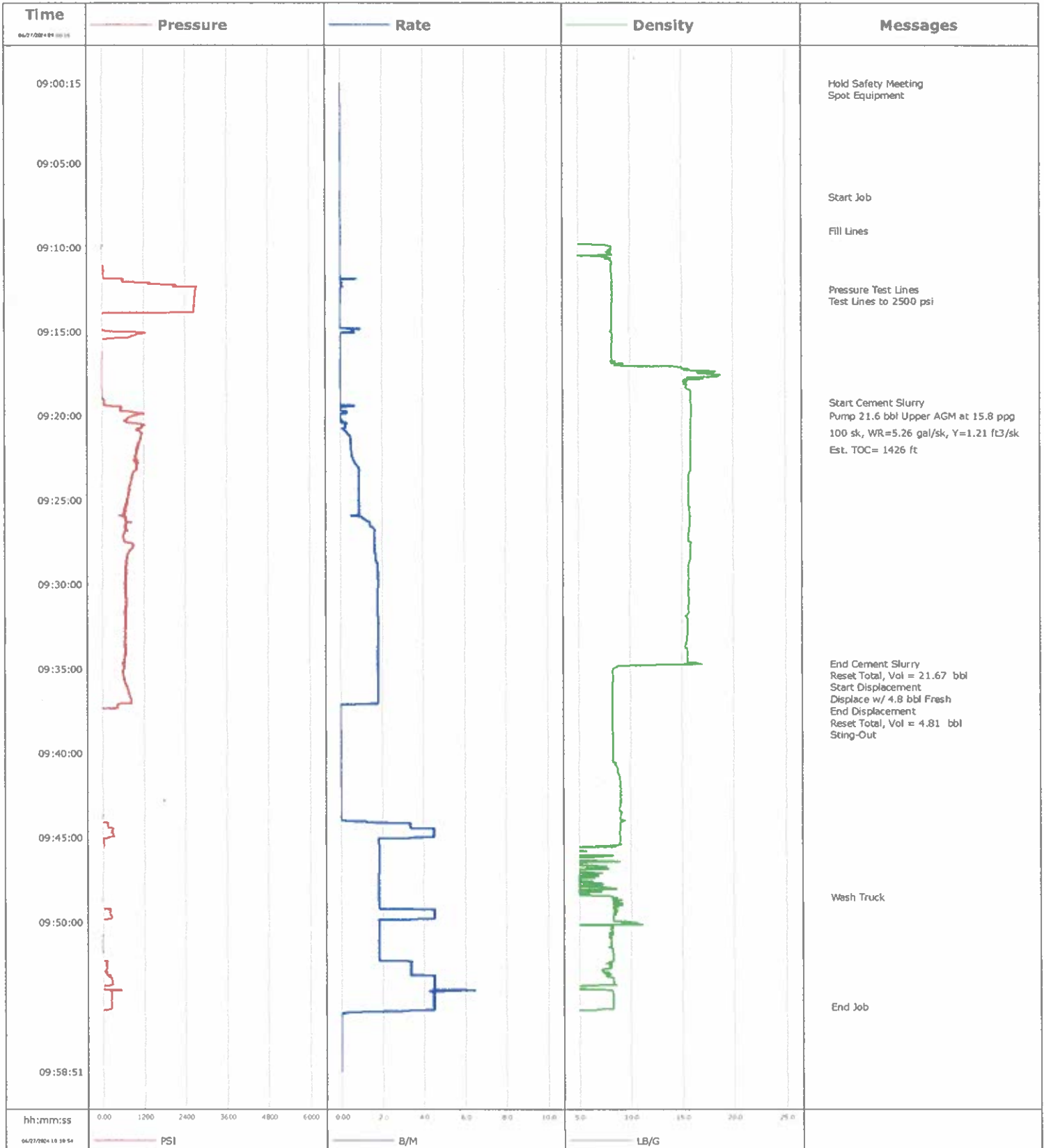
Customer				Job Number					
OXY Petroleum				EQR-00296					
Well		Location (legal)		Schlumberger Location		Job Start			
Morton 1-12		Ensign 320		Windsor, Colorado		Jun/27/2024			
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
Wattenberg				deg	in	7777.0 ft	7777.0 ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	90 degF	80 degF	lb/gal		
Well Master		API/UWI							
64398839		05-123-33918-00-00							
Rig Name	Drilled For	Service Via	Casing/Liner						
Ensign 320	Oil & Gas	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type	7764.0	4.5	11.6	N/A	N/A		
N/a	Old	Workover	0.0	0.0	0.0				
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type	T	1490.0	2.4	4.7	P110	BRD		
Cementing	Plug and Abandon Step #46	0.0	0.0	0.0	0.0				
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole						
psi	psi	2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval		
Service Instructions Pressure Test: 2500psi Estimated BOC = 1520' ; Estimated TOC = 1426' Cement Type Density = Upper AGM @ 15.8 ppg Volume = 21.6 bbl ; Sacks = 100 sks Yield = 1.21 ft ³ /sk ; GPS = 5.26 Water: Temp 70;Cl <500 ; pH 7 D907 (G Cement) = 94 lbs/sk BWOB /// B547 (GASBLOK) = .4% BWOB D053 (Extender) = 4% BWOB /// S001 (Accelerator) = 2.0% BWOB			ft	ft			ft		
			ft	ft			Diameter		
			ft	ft			In		
			Treat Down	Displacement	Packer Type	Packer Depth			
			Tubing	4.8 bbl		ft			
			Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.			
			5.8 bbl	bbl	bbl	bbl			
Casing/Tubing Secured		<input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement		<input checked="" type="checkbox"/>	Casing Tools		Squeeze Job	
Lift Pressure		psi		Shoe Type		Squeeze Type			
Pipe Rotated		<input type="checkbox"/>	Pipe Reciprocated		<input type="checkbox"/>	Shoe Depth		ft	Tool Type
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth			
						ft			
Cement Head Type				Stage Tool Depth		ft	Tail Pipe Size		in
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth	
Jun/27/2024 08:30		Jun/27/2024 08:30		Jun/27/2024 10:30				ft	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/27/2024	09:00:15	-47	0.0	-0.00	0.0	Started Acquisition			
06/27/2024	09:00:16	-42	0.0	-0.00	0.0	Hold Safety Meeting			
06/27/2024	09:07:00	-42	0.0	-0.00	0.0	Start Job			
06/27/2024	09:09:00	-47	0.0	-0.00	0.0	Fill Lines			
06/27/2024	09:12:30	2668	0.0	8.31	0.0	Pressure Test Lines			
06/27/2024	09:12:50	2645	0.0	8.31	0.0	Test Lines to 2500 psi			
06/27/2024	09:19:11	49	0.0	15.81	0.2	Start Cement Slurry			
06/27/2024	09:20:00	878	0.0	15.88	0.3	Pump 21.6 bbl Upper AGM at 15.8 ppg			
06/27/2024	09:21:00	1153	0.3	15.85	0.4	100 sk, WR=5.26 gal/sk, Y=1.21 ft ³ /sk			
06/27/2024	09:22:00	1038	0.5	15.84	0.9	Est. TOC= 1426 ft			
06/27/2024	09:34:41	626	1.8	16.59	19.3	End Cement Slurry			
06/27/2024	09:34:45	576	1.8	16.04	19.5	Reset Total, Vol = 21.67 bbl			
06/27/2024	09:34:53	635	1.8	8.78	19.7	Start Displacement			
06/27/2024	09:35:00	645	1.8	8.38	19.9	Displace w/ 4.8 bbl Fresh			
06/27/2024	09:37:01	841	1.8	8.30	23.6	End Displacement			
06/27/2024	09:38:00	-60	0.0	8.30	23.7	Sting-Out			
06/27/2024	09:48:30	-24	1.8	8.27	33.8	Wash Truck			

Well Morton 1-12	Field Wattenberg	Job Start Jun/27/2024	Customer OXY Petroleum	Job Number EQRf-00296
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.9	N2	Mud	Maximum Rate 6.5	Total Slurry 21.5	Mud 0.0	Spacer 3.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2709	Final -47	Average 724	Bump Plug to	Breakdown	Type FreshWater	Volume 4.8 bbl	Density 8.34 lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 21.6 bbl	Displacement 4.8 bbl	Mix Water Temp 70 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 1.0 bbl	Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Fidel Gonzales			Schlumberger Supervisor Thomas Bailey			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	

Well	Morton 1-12	Client	OXY Petroleum
Field	Wattenberg	SIR No.	EQR-00296
Engineer	Thomas Bailey	Job Type	Plug and Abandon Step #46
Country	United States	Job Date	6-21-2024



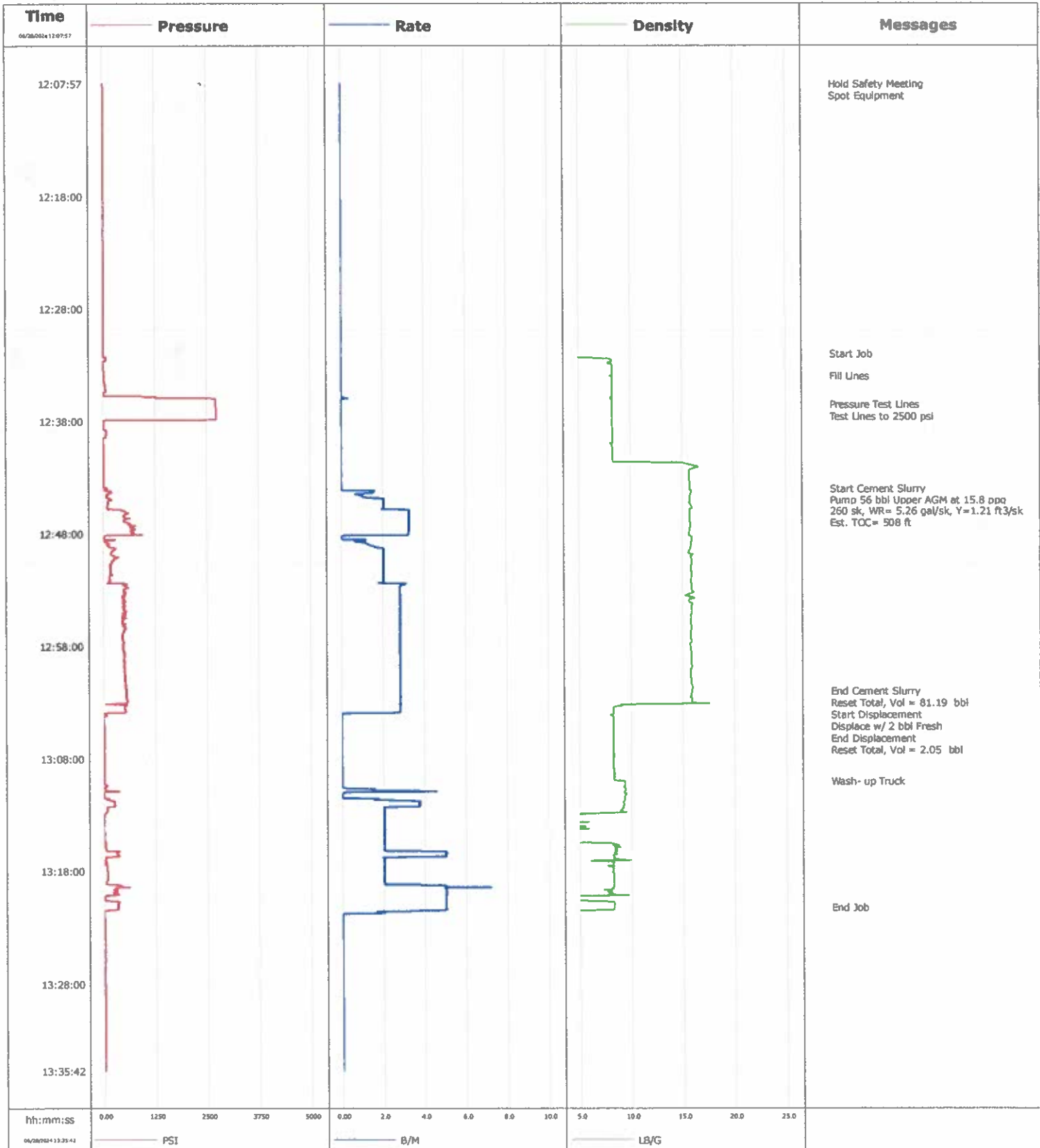
Customer				Job Number			
OXY				EQR-00295			
Well		Location (legal)		Schlumberger Location		Job Start	
Morton 1-12		Ensign 320		Windsor, CO		Jun/27/2024	
Field		Formation Name/Type		Deviation		Well MD	
Wattenberg				deg		7777.0 ft	
Well TVD		7777.0 ft		Bit Size		in	
County		State/Province		BHP		BHST	
Weid		Colorado		psi		90 degF	
Well Master		API/UWI		BNCT		Pore Press. Gradient	
64398839		05-123-33918-00-00		77 degF		lb/gal	
Rig Name		Drilled For		Service Via		Casing/Liner	
Ensign 320		Oil & Gas		Land			
Offshore Zone		Well Class		Well Type		Depth, ft	
N/a		Old		Workover		883.0	
						0.0	
Drilling Fluid Type		Max. Density		Plastic Viscosity		Size, in	
Water		8.34 lb/gal		1.000 cP		Weight, lb/ft	
						Grade	
						Thread	
Service Line		Job Type					
Cementing		P & A Step 60					
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole	
psi		psi		2 3/8" 4.7# T/S		Top, ft	
						Bottom, ft	
						shot/R	
						No. of Shots	
						Total Interval	
						ft	
						Diameter	
						in	
Service Instructions						Treat Down	
Pressure Test: 2500 psi						Tubing	
Estimated BOC = 1208' ; Estimated TOC = 508'						Displacement	
Cement Type Density = Upper AGM @ 15.8 ppg						2.0 bbl	
Volume = 56.0 bbl ; Sacks = 260 sks						Packer Type	
Yield = 1.21 ft ³ /sk ; GPS = 5.26						Packer Depth	
Water: Temp 68; CI < 500 ; pH 7						ft	
D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .4% BWOB						Tubing Vol.	
D053 (Extender) = 4% BWOB /// S001 (Accelerator) = 2% BWOB						Casing Vol.	
						56.2 bbl	
						Annular Vol.	
						4.5 bbl	
						Openhole Vol.	
						16.0 bbl	
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools		Squeeze Job	
<input type="checkbox"/>		<input type="checkbox"/>					
Lift Pressure		psi		Shoe Type		Squeeze Type	
Pipe Rotated		Pipe Reciprocated		Shoe Depth		Tool Type	
<input type="checkbox"/>		<input type="checkbox"/>		883.0 ft			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type	
						Tool Depth	
						ft	
Cement Head Type		Stage Tool Depth		ft		Tail Pipe Size	
						in	
Job Scheduled For		Arrived on Location		Leave Location		Collar Type	
Jun/27/2024 08:30		Jun/27/2024 08:00		Jun/27/2024 10:00		Collar Depth	
						ft	
						Seq. Total Vol.	
						bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
06/28/2024	12:07:57	0	0.0	0.00	0.0	Started Acquisition	
06/28/2024	12:08:01	0	0.0	0.00	0.0	Hold Safety Meeting	
06/28/2024	12:11:17	0	0.0	0.00	0.0		
06/28/2024	12:14:37	0	0.0	0.00	0.0		
06/28/2024	12:17:57	0	0.0	0.00	0.0		
06/28/2024	12:21:17	0	0.0	0.00	0.0		
06/28/2024	12:24:37	0	0.0	0.00	0.0		
06/28/2024	12:27:57	0	0.0	0.00	0.0		
06/28/2024	12:31:17	0	0.0	0.00	0.0		
06/28/2024	12:32:00	0	0.0	0.00	0.0	Start Job	
06/28/2024	12:34:00	0	0.0	0.00	0.0	Fill Lines	
06/28/2024	12:34:37	0	0.0	0.00	0.0		
06/28/2024	12:34:37	0	0.0	0.00	0.0		
06/28/2024	12:36:32	0	0.0	0.00	0.0	Pressure Test Lines	
06/28/2024	12:36:36	0	0.0	0.00	0.0	Test Lines to 2500 psi	
06/28/2024	12:37:57	0	0.0	0.00	0.0		
06/28/2024	12:41:17	0	0.0	0.00	0.0		
06/28/2024	12:44:00	0	0.0	0.00	0.0	Start Cement Slurry	
06/28/2024	12:44:37	0	0.0	0.00	0.0		
06/28/2024	12:45:00	0	0.0	0.00	0.0	Pump 56 bbl Upper AGM at 15.8 ppg	
06/28/2024	12:46:00	0	0.0	0.00	0.0	260 sk, WR= 5.26 gal/sk, Y=1.21 ft ³ /sk	

Well		Field		Job Start		Customer		Job Number	
Morton 1-12		Wattenberg		Jun/27/2024		OXY		EQRf-00295	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/28/2024	12:51:17	0	0.0	0.00	0.0				
06/28/2024	12:54:37	0	0.0	0.00	0.0				
06/28/2024	12:57:57	0	0.0	0.00	0.0				
06/28/2024	13:01:17	0	0.0	0.00	0.0				
06/28/2024	13:02:00	0	0.0	0.00	0.0	End Cement Slurry			
06/28/2024	13:02:10	0	0.0	0.00	0.0	Reset Total, Vol = 81.19 bbl			
06/28/2024	13:02:20	0	0.0	0.00	0.0	Start Displacement			
06/28/2024	13:03:00	0	0.0	0.00	0.0	Displace w/ 2 bbl Fresh			
06/28/2024	13:03:40	0	0.0	0.00	0.0	End Displacement			
06/28/2024	13:04:00	0	0.0	0.00	0.0	Reset Total, Vol = 2.05 bbl			
06/28/2024	13:04:37	0	0.0	0.00	0.0				
06/28/2024	13:07:57	0	0.0	0.00	0.0				
06/28/2024	13:10:00	0	0.0	0.00	0.0	Wash- up Truck			
06/28/2024	13:11:17	0	0.0	0.00	0.0				
06/28/2024	13:14:37	0	0.0	0.00	0.0				
06/28/2024	13:17:57	0	0.0	0.00	0.0				
06/28/2024	13:21:15	0	0.0	0.00	0.0	End Job			
06/28/2024	13:21:17	0	0.0	0.00	0.0				
06/28/2024	13:24:37	0	0.0	0.00	0.0				
06/28/2024	13:27:57	0	0.0	0.00	0.0				
06/28/2024	13:31:17	0	0.0	0.00	0.0				

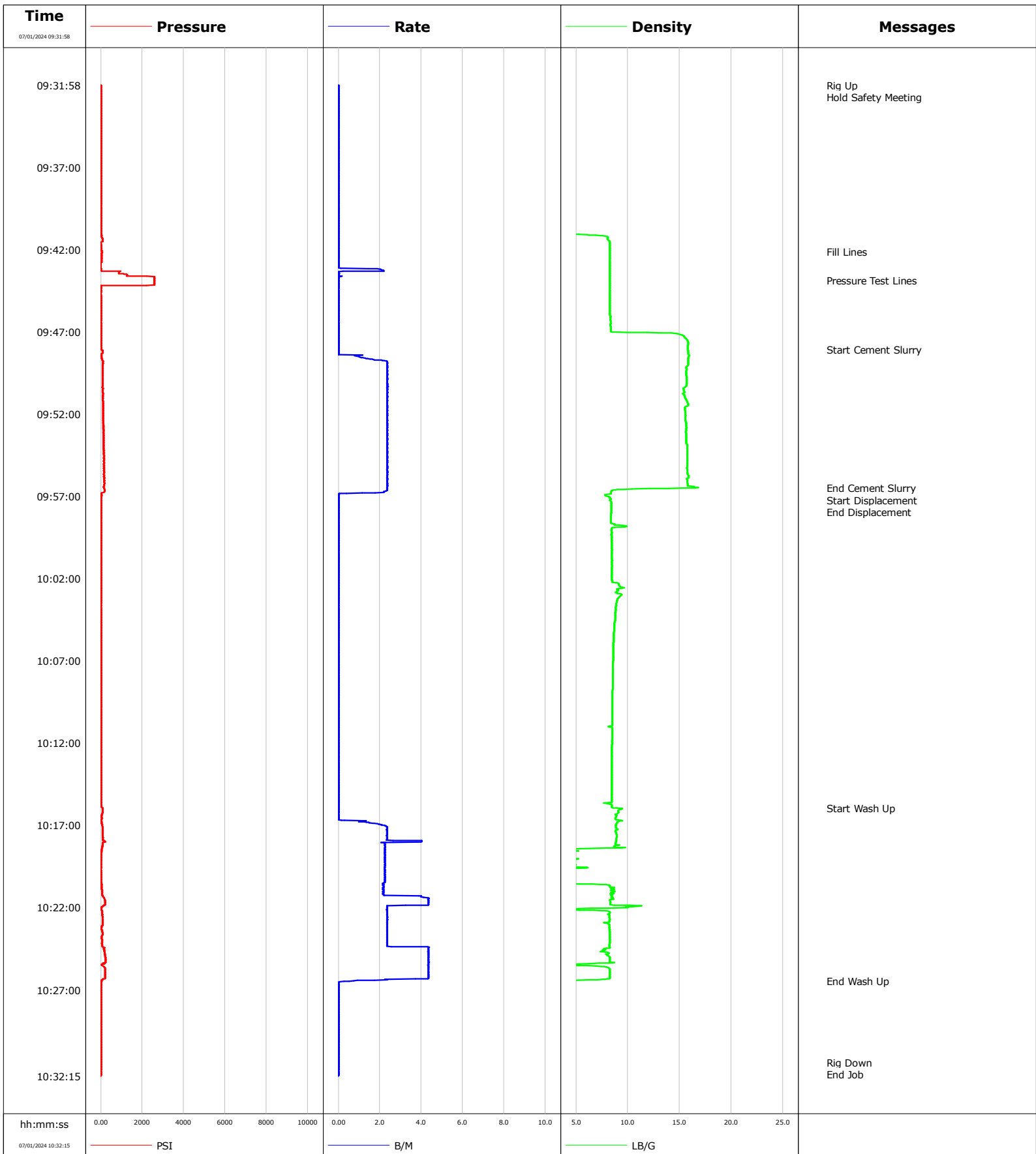
Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.7			7.2	56.0	0.0	2.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2723	13	184				bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume	
%	56.0 bbl	2.0 bbl	68 degF	<input type="checkbox"/>		bbl	
Customer or Authorized Representative				Schlumberger Supervisor		Circulation Lost	
Fidel Gonzales				Thomas Bailey		<input type="checkbox"/>	
						Job Completed <input checked="" type="checkbox"/>	

Well	Morton 1-12	Client	OXY
Field	Wattenberg	SIR No.	EQRF-00295
Engineer	Thomas Bailey	Job Type	P A Step 60
Country	United States	Job Date	06-28-2024



Well	Morton 1-12	Client	Oxy
Field	DJ	SIR No.	EQRF-00262
Engineer	Matt Leiker	Job Type	Plug
Country	United States	Job Date	07-01-2024



				Customer			Job Number		
				Oxy			EQR-00262		
Well		Location (legal)			Schlumberger Location			Job Start	
Morton 1-12								Jul/01/2024	
Field		Formation Name/Type		Deviation	Bit Size		Well MD	Well TVD	
DJ				deg	in		ft	ft	
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	degF	degF	lb/gal		
Well Master		API/UWI							
64398839		05-123-33918							
Rig Name	Drilled For		Service Via	Casing/Liner					
Ensign 320	Oil		Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type						
	Old		Workover						
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type		T	300.0	2.4	4.7	J55	8RD
Cementing		Plug		0.0	0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection	Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Pressure Test : 2500 psi Estimated BOC = 300' ; Estimated TOC = 0' Cement Type Density = Surface AGM @ 15.8 ppg Volume = 19.4 bbl ; Sacks = 90 sks Yield = 1.21 ft ³ /sk ; GPS = 5.26 Water : Temp 71; Cl<500 ; pH 7 D907 = 94 lbs/sk; B547 = .4%; D053 = 4%; S001 = 2%				ft	ft			ft	
				ft	ft			Diameter	
				ft	ft			in	
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	WH Connection	Casing Tools		Squeeze Job			
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	2 3/8" 4.7# T/S						
Lift Pressure			Shoe Type	Shoe Depth		Squeeze Type			
psi				ft					
Pipe Rotated		Pipe Reciprocated	Shoe Depth	Tool Type					
<input type="checkbox"/>		<input type="checkbox"/>	ft						
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth			
						ft			
Cement Head Type				Stage Tool Depth		Tail Pipe Size			
				ft		in			
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth			
Jul/01/2024		Jul/01/2024	Jul/01/2024			ft			
Date		Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/01/2024		09:31:58	8	0.0	0.01	0.0	Started Acquisition		
07/01/2024		09:31:59	8	0.0	0.01	0.0	Rig Up		
07/01/2024		09:32:00	8	0.0	0.01	0.0	Hold Safety Meeting		
07/01/2024		09:42:06	49	0.0	8.28	0.0	Fill Lines		
07/01/2024		09:43:50	2595	0.0	8.28	0.4	Pressure Test Lines		
07/01/2024		09:48:04	8	0.0	15.80	0.4	Start Cement Slurry		
07/01/2024		09:56:29	168	2.4	16.43	19.1	End Cement Slurry		
07/01/2024		09:56:30	164	2.4	15.48	19.2	Start Displacement		
07/01/2024		09:56:47	63	1.8	8.36	19.8	End Displacement		
07/01/2024		10:15:57	81	0.0	8.60	19.9	Start Wash Up		
07/01/2024		10:26:28	36	0.7	3.74	47.4	End Wash Up		
07/01/2024		10:31:26	8	0.0	0.01	47.4	Rig Down		

Well Morton 1-12	Field DJ	Job Start Jul/01/2024	Customer Oxy	Job Number EQRf-00262
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.5	N2	Mud	Maximum Rate 4.4	Total Slurry 19.4	Mud 0.0	Spacer 1.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2595	Final 0	Average 70	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 19.4 bbl	Displacement 1.0 bbl	Mix Water Temp 71 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Fidel Gonzalez			Schlumberger Supervisor Matt Leiker		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		