



00242214

one copy for Patented, Federal and Indian lands.  
one in duplicate for State lands.

COLO. OIL & GAS CON. COMM. DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**NORTH PARK ENERGY, INC.**

3. ADDRESS OF OPERATOR  
**95 Circle Drive, Ft. Collins, Colo 80524**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **SW<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>**  
At top prod. interval reported below  
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Blevins "B"**

9. WELL NO.  
**SR 35**

10. FIELD AND POOL, OR WILDCAT  
**Canadian River**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 3, T9N, R78W**

14. PERMIT NO. **831160** DATE ISSUED **9-27-83** 12. COUNTY **Jackson** 13. STATE **Colorado**

15. DATE SPUDDED **10-5-83** 16. DATE T.D. REACHED **10-6-83** 17. DATE COMPL. (Ready to prod.) **10-6-83** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **8044.8 gr** 19. ELEV. CASINGHEAD **8045.8**

20. TOTAL DEPTH, MD & TVD **275'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **250-270** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>5 1/2"</b>	<b>15#</b>	<b>120'</b>	<b>6 3/4</b>	<b>10 sks</b>	<b>none</b>

WRS
FJP
HHM
JAM
RCC
LAR
COM
ED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8</b>	<b>260'</b>	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION <b>12-12-83</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
DATE OF TEST <b>12-10-83</b>	HOURS TESTED <b>24</b>	CHOKE SIZE
PROD'N FOR TEST PERIOD <b>1</b>	OIL—BBL. <b>2</b>	GAS—MCF. <b>0</b>
WATER—BBL. <b>0</b>	GAS-OIL RATIO <b>0</b>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>1</b>
		GAS—MCF <b>0</b>
		WATER—BBL. <b>0</b>
		OIL GRAVITY API (CORR.) <b>36</b>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **Bernard J. Streit**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Gertrude Streit* TITLE **Secretary** DATE **12-13-83**