

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



RECEIVED

SEP 20 1983



**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME BLEVINS "B" Lease

9. WELL NO. SR 35

10. FIELD AND POOL, OR WILDCAT Canadian River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9N, R78W

12. COUNTY Jackson 13. STATE Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 8.57 Mi. Northeast of Walden, Colo

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 625'

16. NO. OF ACRES IN LEASE\* 560 A

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL \_\_\_\_\_

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700'

19. PROPOSED DEPTH 400'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8044.8 GR

22. APPROX. DATE WORK WILL START 9-20-83

23. PROPOSED CASING AND CEMENTING PROGRAM

*Per phone call JR*

1,510 FE  
1,900 FNL

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 3/4"	5 1/2"	15#	120'	10 sks to surface

OPER. NO. 63925  
DRLR. NO. \_\_\_\_\_  
FIELD NO. 10100  
LEASE NO. \_\_\_\_\_  
FORM CD. NBRP

\* DESCRIBE LEASE  
Sec. 3: Lots 2, 3 and 4, S 1/2 N 1/2, N 1/2 SW 1/4, SE 1/4 SE 1/4 SW 1/4, W 1/2 SE 1/4  
Sec. 4: Lots 1, 3 and 4, S 1/2 N 1/2, N 1/2 SE 1/4  
Sec. 10: NE 1/4 NW 1/4, NW 1/4 NE 1/4

1. Drill 6 3/4" surface hole to 120', run 120' 5 1/2" 15# surface casing, cement to surface.
2. Drill 4 3/4" hole with air to 400' approx. Test all shows.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE President DATE 9-17-83

(This space for Federal or State Office use)

**831160**

PERMIT NO. \_\_\_\_\_ APPROVAL DATE SEP 27 1983 expires JAN 25 1984

APPROVED BY William Smith TITLE DIRECTOR DATE SEP 27 1983

CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.

**A.P.I. NUMBER**  
05 057 6314