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COLO. OIL & GAS CONS. COMM.



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

in triplicate for Patented and Federal lands. in quadruplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

Franson #1 - See Note

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Franson

WELL NO.

#1

FIELD AND POOL, OR WILDCAT

Marks Butte

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

26, 10N-47W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [X] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: E. Lyle Johnson

3. ADDRESS OF OPERATOR: 626 N. Broadway, Moore, Okla. 73060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C SW - 1320' N of S Sec. line & 1320' E of W Sec. line At top prod. interval reported below Same At total depth Same

14. PERMIT NO. 66-441 DATE ISSUED Nov. 13, 1967

12. COUNTY OR PARISH Sedgwick 13. STATE Colorado

15. DATE SPUDDED 11-11-67 16. DATE T.D. REACHED 11-11-67 17. DATE COMPL. (Ready to prod.) 11-28-67 18. ELEVATIONS (DF, REB, RT, GR, ETC.) G.L. 4003, K.B. 4011 19. ELEV. CASINGHEAD 4002

20. TOTAL DEPTH, MD & TVD 3982 21. PLUG, BACK T.D., MD & TVD 3900 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D Sand 3802-45 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN E.S. - M.L. originally, plus G.R. 27. WAS WELL CORED? No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8 5/8 and 4 1/2 casing sizes.

Table with 8 columns: LINER RECORD (SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN) and TUBING RECORD (SIZE, DEPTH SET, PACKER SET). Includes entry for None and 2 3/8.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) 3837 - 39 - 10 holes; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL, AMOUNT AND KIND OF MATERIAL USED) None.

Table with 8 columns: 33. PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in for market TEST WITNESSED BY

35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE DATE 12-2-67

See Spaces for Additional Data on Reverse Side

Note - This well drilled originally by Stream, Inc. & Abandoned Oct. 31, 1966.

Shut In gas

Handwritten signature/initials on the right margin.

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D. Sand	3802	3845	This well originally drilled by Stream, Inc. as Franson #1 and abandoned Oct. 31, 1966.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH