



MAR 27 1967

... patented and Federal lands.
... quadruplicate for State lands.

COLO. OIL & GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

COLO Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

FRANSON

2. NAME OF OPERATOR
STUARCO OIL COMPANY, INC. - STREAM, INC.

9. WELL NO.

1

3. ADDRESS OF OPERATOR
2117 First National Bank Building, Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT

Marks Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Center SW/4 of Section 26 (1320' fs1 and 1320' fw1)
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26-T10N-R47W, 6th P.M.

14. PERMIT NO. 66 441 DATE ISSUED 10/25/66

12. COUNTY OR PARISH Sedgwick 13. STATE Colorado

15. DATE SPUNDED 10/28/66 16. DATE T.D. REACHED 11/1/66 17. DATE COMPL. (Ready to prod.) 11/1/66 (P&A) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4003' GL 4009' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 3982' 21. PLUG, BACK T.D., MD & TVD ---- 22. IF MULTIPLE COMPL., HOW MANY ---- 23. INTERVALS DRILLED BY -> ROTARY TOOLS -0- to TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ---- 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Induction Electrolog and Acoustilog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	390'	12-1/4"	320 sacks	None
					DVR
					FIP
					HHH
					JAV
					JLD

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Lane Wells Induction Electrolog and Acoustilog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Chenille TITLE District Manager DATE March 27, 1967

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DRILL STEM TESTS OR CORES TAKEN.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>ELECTRIC LOG TOPS:</u>		
Niobrara		3038'
Ft. Hays		3392'
Carlile		3444'
Grnhrn		3596'
Bent.		3727'
"D" Sd		3821'
"J" Sd		3944'
T.D.		3982'

RECEIVED BY THE STATE OF COLORADO
 DEPARTMENT OF GEOLOGY
 DIVISION OF PETROLOGY
 DENVER, COLORADO
 JAN 15 1958