



00273310

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 8 - 1961 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Ambassador Oil Corporation
County Moffat Address 201 Tower Building
City Denver State Colorado

Lease Name Godiva Well No. 1 Derrick Floor Elevation 6111' K.B.
Location C W 1/4 SE 1/4 SE 1/4 Section 27 Township 9 N Range X 96 W Meridian 6th
750 990 feet from S Section line and 750 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [x] State Land [ ]
Number of producing wells on this lease including this well: Oil [ ]; Gas [ ]
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 7, 1961 Signed David Kiester Title Division Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling August 26, 19 60 Finished drilling October 14, 19 60

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 8830' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Induction-Electric and Micro Date October 13, 19 60
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute JJD Diam. of working barrel 5 1/2 inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

Table with columns: TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Ct/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Cathedral Bluffs	Surface		
Tipton Tongue	1442'		
Hiawatha	1624'		
Fort Union	4719'		
Lance	7155'		
Fox Hills	8495'		
Lewis	8600'		
			<p>DST #1 8444-74 Packers failed.</p> <p>DST #2 8446-70 Open two hours, initial and final shut-in. 30 min. Weak blow for two hours. Recovery: 810' water cushion; 210' mud cut water cushion; 191' sl. gas and mud cut water and 360' sl. gas and mud cut salt water. IFP 505; FFP 669; ISIP 3808; FSIP 923, Hyd 4394-4223.</p> <p>DST #3 8644-8721 Packers failed.</p> <p>DST #4 8653-8721 Packers failed.</p> <p>DST #5 Dropped hook wall tool</p> <p>DST #6 8574-8830 Open ten minutes, initial shut-in 30 minutes. Packers failed. Weak blow for 8 minutes. Recovered 1020' water cushion and 300' mud. IFP 490; ISIP 1997, Hyd 4425-4394.</p> <p>DST #7 8671-8830 Packers failed.</p> <p>Schlumberger wire line test tool would not go to testing depth.</p> <p>No cores were taken.</p> <p>Plugged as follows:</p> <p>Circulated hole with 10# per gallon mud  40 sx. spotted from 390' to 310'  10 sx. in top of surface.  Permanent marker cemented in to p of surface casing.  One 6' hook wal anchor 4½" OD left in bottom of hole-junk.</p>