FORM 5
Rev 8/96

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

FOR OGCC USE ONLY
RECEIVED
OCT 10 1997
COLO. OIL & GAS CONS. COMM.

ET	OE	PR	ES
M		PD	5

1. OGCC Operator Number:
2. Name of Operator: *P & M Petroleum Management, L.L.C.*
3. Address: *1600 Broadway, Suite 1700*
City: *Denver* State: *Colorado* Zip: *80202*
4. Contact Name & Phone: *Don Johnson*
No: *303-860-7510*
Fax: *303-860-7510*
5. API Number: 05- *081-5390-1* 6. County: *Moffat*
7. Well Name: *Shaffers Draw* Number: *# 1*
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): *SESE S27-T9N-R96W*
Footage at Surface: *753' FSL & 997' FSL*
9. Was a directional survey run? [ ] Yes [X] No
If directional, footage at Top of Prod. Zone:
If directional, footage at Bottom Hole:
10. Field Name: *Wildcat* Field Number:
11. Federal, Indian or State Lease Number: *COC-45947*
12. Spud Date: *07-31-97*
13. Date TD Reached: *N.A.*
14. Date Completed or D&A: *08-06-97*
15. Well Classification: [X] Dry [ ] Oil [ ] Gas [ ] Coalbed [ ] Stratigraphic [ ] Disposal [ ] Enhanced Recovery [ ] Gas Storage [ ] Observation [ ] Other: attempt a washdown
16. Total depth MD *1104'* TVD *same*
16. Total depth MD X TVD X
18. Was a Mud Log Run? [ ] Yes [X] No
** A copy of all electric and mud log runs must be submitted.
19. Elevations GR *6098'* KB *6108'*
20. List Electric Logs Run: *No logs were run.*

Complete the Attachment Checklist

	Oper	OGCC
Electric Logs (1 full set required)		
Casing Cement Job Summaries		
Directional Survey		
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval Top	Cement Interval Bottom	Identify Method Calc	Identify Method CBL
Surface		10 3/4	32.75	surface	364'	475	surface	364"		
1st Stage Cement										
2nd Stage Cement										
3rd Stage Cement										
1st Liner										
2nd Liner										

00273312

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	*** All DST and Core analysis must be submitted to COGCC. *** Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: *D.M.(Don) Johnson*

Signed: Title: *Manager of Operations* Date: *08/09/97*

~~Note~~ did not find anything unusual (junk etc) however hole sloughed in, drilling was tough could not get back in original hole, Don Johnson