



00273303

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

JUL 16 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

COC-45947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

1b. TYPE OF WELL

OIL
WELL

GAS
WELL

RE-ENTRY

SINGLE
ZONE

MULTIPLE
ZONE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Shaffers Draw

2. NAME OF OPERATOR

303/861-2470

1600 Broadway, Suite 1700

P & M Petroleum Management, L.L.C.

Denver, CO 80202

3. ADDRESS OF OPERATOR

303/452-8888

13585 Jackson Drive

PERMITCO INC. - Agent

Denver, CO 80241

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface

753' FSL and 997' FEL

At proposed Prod. Zone

Lot 25 (SE SE) Sec. 27, T9N - R96W

11. SEC. T., R., M., OR BLE

AND SURVEY OR AREA

Sec. 27, T9N - R96W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 27.8 miles from Maybell, Colorado

12. COUNTY OR PARISH

Moffat

13. STATE

CO

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

753'

16. NO. OF ACRES IN LEASE

4884.02

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

9700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6098' GR

22. APPROX DATE WORK WILL START*

July 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	10-3/4"	32.75#	364'	270 sx Class "G" (Existing)
8-1/4"	7"	20"	950'	475 sx Class "G"
6-1/4"	4-1/2"	11.6#	9700'	550 sx. Top of cmt. @ 8300'

P & M Petroleum Management proposes to drill a well to 9700' to test the Lewis formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Colorado requirements.

See Onshore Order No. 1 attached.

TIGHT HOLE

P & M Petroleum Management has been designated by proper working interest owners to conduct operations on the subject lease. P & M Petroleum Management is considered to be the operator and agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well will be provided by P & M Petroleum Management. CO1138

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

Consultant for:

TITLE P & M Petroleum Management

Date

06/12/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

7-11-97

CONDITIONS OF APPROVAL, IF ANY:

"Conditions of Approval Attached"

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.