

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

API No. 05-115-6002



Application for Patented and Federal lands.  
Application for State lands.

5. LEASE DESIGNATION & SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ham 49210

9. WELL NO.  
#2

10. FIELD AND POOL, OR WILDCAT  
Red Lion

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T10N-R47W

12. COUNTY  
Sedgwick

13. STATE  
Colo.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
E. Lyle Johnson Inc.

3. ADDRESS OF OPERATOR  
155 South Madison, Suite 200, Denver, Colo. 80209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
NW/SW Sec. 17, T10N-R47W; 700' FWL, 1980' FSL  
At proposed prod. zone  
same

14. PERMIT NO.  
67-443

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 3900'; GL 3895'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

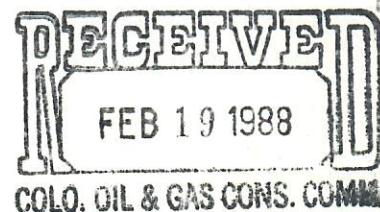
18. Date of work January 30, 1988 \* Must be accompanied by a cement verification report.

- Squeezed perforations with 25 sx cement to 1000 psi.
- Cut off casing at 2005'.
- Laid 25 sx plug at casing cut off.
- Placed 25 sx cement at base of surface.
- Placed 10 sx cement at top of surface.
- Cut off 3' below ground level and welded on cap.
- Final cleanup to be completed in the spring.

NOTE: Proposal was changed because + 1991' casing was recovered.

DONNELLY CASING PULLING CO. INVOICE ATTACHED.

EXHAUSTED  
GAS WELL



19. I hereby certify that the foregoing is true and correct

SIGNED V. W. McKnab II TITLE Petroleum Engineer DATE 2-17-88

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE FEB 24 1988

CONDITIONS OF APPROVAL, IF ANY:

# Donnelly Casing Pulling Co.

Phone 322-1410

P.O. Box 791  
Sterling, Colorado 80751

Bob Donnelly

**SOLD TO** E. Lyle Johnson, Inc.  
c/o Mr. V. W. McKnab II  
718 17th St., Suite 540  
Denver, Co. 80202

**INVOICE DATE** 2-03-88

**WELL** Ham #2

**INVOICE NO.** 88-1590

THIS INVOICE IS FOR INFORMATION ONLY.

Pulled tubing		\$ 700.00
1991' 4½" OD Casing @	\$ .60 per foot	1194.60
Day Work, 58 hours @	\$ 50.00 per hour	2900.00
Cement, 85 sacks @	\$ 7.50 each + tax	656.63
Shots, 2 @	\$ 30.00 per shot	60.00
Pump Job, 1 @	\$550.00 per job	550.00
Cat, to move snow		280.00
Hauled tubing & casing to our yard:		
Mack Truck, 6 hours @	\$ 42.00 per hour	252.00
Trailer, 6 hours @	\$ 10.00 per hour	60.00
Helper, 6 hours @	\$ 14.00 per hour	84.00
		<u>\$6737.23</u>

DATE	DAY WORK	REMARKS
1-15-88	9 hours	Moved unit in. Dug deadmen.
1-22-88	11 hours	Plowed snow. Hauled junk rack and tongs to well.
1-27-88	12 hours	Pulled 30 joints tubing. Pumped 60 bbls. water to kill well. Pulled rest of tubing.
1-28-88	10 hours	Dug cellar. Set in floor. Pumped 25 sacks cement and 50 bbls. water. Squeezed perms to 1000#. Worked pipe to 22". Pump job. Water truck, 4 hours. Pump job.
1-29-88	10 hours	Ran a shot to 2525'. Worked pipe. Ran a shot to 2005'. Came loose. Pulled 1 joint. Set 25 sacks cement. Pulled pipe, 61 total joints. Tore out floor. Tallied pipe.
1-30-88	6 hours	Set 25 sacks cement in and out bottom of surface. Filled with mud to 30'. Set 10 sacks cement in top. Cut off surface. Welded oncap.

WELL COMPLETE

THANK YOU

