

OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO



ate for Patented and Federal lands.
uplicate for State lands.

RECEIVED
DEC 15 1967
12
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
E. Lyle Johnson

3. ADDRESS OF OPERATOR
626 N. Broadway, Moore, Oklahoma 73060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 700' East of West Sec. Line, & 1980' North of South Sec. Line
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 67-443 DATE ISSUED Nov. 3, 1967
 12. COUNTY OR PARISH Sedgwick STATE 13. STATE Colo.

15. DATE SPUDDED 11-5-67 16. DATE T.D. REACHED 11-8-67 17. DATE COMPL. (Ready to prod.) 12-5-67
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) G.L. 3895 - K.B. 3900 19. ELEV. CASINGHEAD 3893
 20. TOTAL DEPTH, MD & TVD 3846 21. PLUG, BACK T.D., MD & TVD 3815
 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
D Sand 3850 - 75
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN E.S. - M.I. - G.R.
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	22#	392	12 1/4	300 sacks	0
4 1/2	9 1/2"	3,840	7 7/8	100 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3790	None

31. PERFORATION RECORD (Interval, size and number)
3751-73 - 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION Dec. 5, 1967 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-5-67	3	2"	→	0	2.3 Million	0	0

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in for market TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Lyle Johnson TITLE _____ DATE 12-11-67

See Spaces for Additional Data on Reverse Side

Shut-in gas

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sur. Gravel	0	375	
Clay & Sdy. Shale	375	800	
Shale	800	2952	
Shaley Lime	2952	3345	
Shale	3345	3500	
Lmy. Shale	3500	3530	
Lime	3530	3550	
Lmy. Shale	3550	3660	
Bentonite	3660	3665	
Lmy. Shale	3665	3750	
D. Sand	3750	3806	
Shale	3806	3846TD	D.S.T. 3764-80, gas to surface. 1 min., gauge 3 million SI 843#. Recovered 1/2 bbl. muddy water.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2952	
Ft. Hays	3296	
Carlile	3345	
G.H. Silt	3500	
Greenhorn	3530	
Bentonite	3660	
Top "D" Sand	3750	
Base "D" Sand	3806	
Total Depth	3846	