

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUL 11 1984



in duplicate for Patented and Federal lands.
in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.
COLO. OIL & GAS CONS. COMM.
USA C17462

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME CA-NRM-818	
2. NAME OF OPERATOR Whiting Petroleum Corporation (Successor by merger of Keba Oil & Gas Company)		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR Two United Bank Center 1700 Broadway, Suite 2300, Denver, Colorado 80202		9. WELL NO. 31-19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 2100' FEL of Section At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Red Lion	
14. PERMIT NO. 74-470		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3928 KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T10N-R47W 6th P.M.
		12. COUNTY Sedgwick	13. STATE Colorado

WRS
FJP
HH
JAM
RCC
LAR
CGM
ED

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work August 25, 1980 * Must be accompanied by a cement verification report.

Plugging Procedure: Pump 25 sacks (150') cement in bottom portion of casing. Place 25-sack cement plug on casing stub estimated at 2900'. Place 25-sack cement plug half in and half out of surface casing at 387'. Place 10-sack cement plug top 28' to base of cellar. Cut off casing 3' below ground level. Surface owner has requested that no marker be placed.

*File not available

EXHAUSTED
GAS WELL

115 06013

19. I hereby certify that the foregoing is true and correct

SIGNED Jerry D. Ladd TITLE Vice President DATE 7-6-84

(This space for Federal or State office use)

APPROVED BY William Smith TITLE DIRECTOR O & G Cons. Comm. DATE AUG 30 1984

CONDITIONS OF APPROVAL, IF ANY:

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3