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triplicate for Patented and Federal lands.
quadruplicate for State lands.

GOLD, OIL & GAS CONS

COUSA c 17462

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Federal

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Red Lion

12. COUNTY Sedgwick 13. STATE Colorado

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR Whiting Petro Corp

3. ADDRESS OF OPERATOR Keba Oil & Gas Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 2460 W. 26th Ave., Denver, Colorado 80211

At surface 660' FNL, 2100' FEL of Section

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 74-470 DATE ISSUED 6-21-74

15. DATE SPUDDED 10-16-74 16. DATE T.D. REACHED 10-20-74 17. DATE COMPL. (Ready to prod.) 11-1-74 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3928KB 19. ELEV. CASINGHEAD 3918

20. TOTAL DEPTH, MD & TVD 3896' 21. PLUG, BACK T.D., MD & TVD 3848' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Cretaceous "D" sandstone

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES Density 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), DVR PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Perf. 3768-74' w/3 80 gram jets/ft (19 Holes) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, PROD'N FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Cable Engineering Co.

35. LIST OF ATTACHMENTS IES and Density Logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 11-27-74

Conf. release gas

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
D sandstone	3765	3790	ss, white, f.g., friable, good p & p-gas DST 3758-3782, op 7 min, SI 30 min, open 15 min, SI 60 min, GTS 2 min est. 3,247 Mcf/day, IFP 653, FFP 661, ISIP 701, FSIP 700	Niobrara	2990	
				Greenhorn	3505	
	3790	3808	ss, white, f.g., shale laminae, -water	X Marker	3653	
J sandstone	3866	3872	ss, white-Lt gray, fair p & p, NS-water	D sandstone	3750	
				J sandstone	3864	

