

State of Colorado
Energy & Carbon Management Commission

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Receive Date:

Report taken by:

Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by ECMC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27.

This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Closure request is not available for an Initial Site Investigation and Remediation Workplan.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1099 18TH STREET SUITE 1500		Phone: (970) 304-5000
City: DENVER State: CO Zip: 80202		Mobile: ()
Contact Person: Dan Peterson	Email: rbueuf27@chevron.com	

PROJECT, PURPOSE & SITE INFORMATION

PROJECT INFORMATION

Remediation Project #: 34864 Initial Form 27 Document #: 403713009

PURPOSE INFORMATION

- Rule 913.c.(1): Pit or Cuttings Trench closure.
- Rule 913.c.(2): Buried or partially buried vessel closure, which will be by removal.
- Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.
- Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.
- Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities pursuant to Rule 907.h.
- Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 915.e.(3).D, and the contaminant concentrations in Table 915-1.
- Rule 913.c.(7): Investigation and remediation of natural gas in soil or Groundwater.
- Rule 913.c.(8): When requested by the Director due to any potential risk to soil, Groundwater, or surface water.
- Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.
- Rule 913.g: Changes of Operator.
- Rule 915.b: Request to leave elevated inorganics in situ.
- Other: _____

SITE INFORMATION

Yes Multiple Facilities

Facility Type: LOCATION	Facility ID: 336608	API #: _____	County Name: WELD
Facility Name: REI 25-10	Latitude: 40.233680	Longitude: -104.657390	
** correct Lat/Long if needed: Latitude: 40.231578		Longitude: -104.658323	
QtrQtr: SWSW	Sec: 10	Twp: 3N	Range: 65W Meridian: 6 Sensitive Area? Yes
Facility Type: SPILL OR RELEASE	Facility ID: 487560	API #: _____	County Name: WELD
Facility Name: REI Tank Battery 25-10	Latitude: 40.231197	Longitude: -104.658340	
** correct Lat/Long if needed: Latitude: _____		Longitude: _____	
QtrQtr: NWNW	Sec: 15	Twp: 3N	Range: 65W Meridian: 6 Sensitive Area? Yes

SITE CONDITIONS

General soil type - USCS Classifications SW _____

Most Sensitive Adjacent Land Use Rangeland _____

Is domestic water well within 1/4 mile? Yes _____

Is surface water within 1/4 mile? Yes _____

Is groundwater less than 20 feet below ground surface? Yes _____

Other Potential Receptors within 1/4 mile

Mule Deer Severe Winter Range (1202.d) and Bald Eagle Roost Site (309.e.1)
Forested/Shrub Wetland 0.07mi E (Milton Reservoir), Lake/Pond 0.10mi E (Milton Reservoir), Emergent Wetland 0.8mi W, Holding Pond 0.17mi W,
0.04/0.06mi E, 0.16mi SE
No other potential receptors are located within ¼ mile of the Site.
Above distances are approximations.

SITE INVESTIGATION PLAN

TYPE OF WASTE:

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> E&P Waste | <input type="checkbox"/> Other E&P Waste | <input type="checkbox"/> Non-E&P Waste |
| <input checked="" type="checkbox"/> Produced Water | <input type="checkbox"/> Workover Fluids | _____ |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Tank Bottoms | |
| <input checked="" type="checkbox"/> Condensate | <input type="checkbox"/> Pigging Waste | |
| <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rig Wash | |
| <input type="checkbox"/> Drill Cuttings | <input type="checkbox"/> Spent Filters | |
| | <input type="checkbox"/> Pit Bottoms | |
| | <input type="checkbox"/> Other (as described by EPA) | _____ |

DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
Yes	GROUNDWATER	Refer to Tables and Figures	Lab analysis and field screening
Yes	SOILS	Refer to Tables and Figures	Lab analysis and field screening

INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

A site investigation was conducted pursuant to ECMC Rule 911 at the REI FED BEEBE DRAW OVIATT T3N-R65W-S10 L01 Facility and Tank Battery location.

PROPOSED SAMPLING PLAN

Proposed Soil Sampling

Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Grab confirmation soil samples were collected from the produced water vessel(s) excavation, beneath the ground oil tank(s), at the risers for the flowline (s) and dumpline(s) of any separator(s). In addition, the on-site dump lines located between the separator and tank battery were removed by pulling from either end. Soil samples were analyzed by a certified laboratory for the full extent of Table 915-1. All samples collected were analyzed by a certified laboratory using approved ECMC laboratory analysis methods.

Three additional soil borings will be advanced to the north, south, and west of MW-5 to delineate the magnitude and extent of soil impacts exceeding Table 915-1 soil standards. One additional soil boring will be installed and completed as a monitoring well. Soil samples will be analyzed by a certified laboratory for the full extent of Table 915-1. All samples collected will be analyzed by a certified laboratory using approved ECMC laboratory analysis methods.

Proposed Groundwater Sampling

Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Groundwater was encountered during the site investigation and a grab groundwater sample was collected and analyzed for all organic compounds per ECMC Table 915-1; this sample analysis includes, but is not limited to BTEX, naphthalene, 1,2,4-trimethylbenzene (TMB), and 1,3,5-TMB by EPA Method 8260.

Proposed Surface Water Sampling

Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Additional Investigative Actions

Additional alternative investigative actions described in attached Site Investigation Plan (summary):

Visual inspection at the tank battery area occurred during abandonment activities. Field personnel field screened all disturbed areas using visual and olfactory senses to determine if laboratory confirmation sampling was required. The ECMC Tank Battery and Produced Water Vessel Closure Checklists were utilized and filled out during the abandonment process.

SITE INVESTIGATION REPORT

SAMPLE SUMMARY

Soil

Number of soil samples collected 10
 Number of soil samples exceeding 915-1 10
 Was the areal and vertical extent of soil contamination delineated? No
 Approximate areal extent (square feet) 1000

NA / ND

-- Highest concentration of TPH (mg/kg) 132.8
 -- Highest concentration of SAR 5.78
 BTEX > 915-1 No
 Vertical Extent > 915-1 (in feet) 20

Groundwater

Number of groundwater samples collected 5
 Was extent of groundwater contaminated delineated? Yes
 Depth to groundwater (below ground surface, in feet) 15
 Number of groundwater monitoring wells installed 5
 Number of groundwater samples exceeding 915-1 0

ND Highest concentration of Benzene (µg/l) _____
 ND Highest concentration of Toluene (µg/l) _____
 ND Highest concentration of Ethylbenzene (µg/l) _____
 ND Highest concentration of Xylene (µg/l) _____
 NA Highest concentration of Methane (mg/l) _____

Surface Water

0 Number of surface water samples collected
 _____ Number of surface water samples exceeding 915-1
 If surface water is impacted, other agency notification may be required.

OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards) _____ Volume of liquid waste (barrels) _____

Is further site investigation required?

A supplemental site investigation (SSI) will be completed to vertically and horizontally delineate the 1,2,4-TMB, 1-methylnaphthalene, and 2-methylnaphthalene exceedances during monitoring well installation. The proposed monitoring well, soil borings, and background sample locations are included on the attached Figure 5. A monitoring well will be installed upgradient of the release area, north of MW-2, to characterize native groundwater conditions. Three additional soil borings will be advanced north, south, and west of MW-5 to delineate the magnitude and extent of soil impacts exceeding the Table 915-1 soil standards within the vadose zone and confirm communication between groundwater and soil impacts has not occurred.

Concurrently with the SSI, five background samples will be collected from an area not impacted by oil and gas development at similar depths (1', 3', 5', 8', 11', and 20') and lithologies as confirmation samples collected at the location to determine if elevated levels of pH, arsenic, barium, and chromium (VI) are attributed to native soil conditions at the site. Background soil samples will be analyzed by a certified laboratory for metals per ECMC Table 915-1 and soil suitability parameters including pH, EC, SAR, and boron. The SSI will be completed in accordance with the proposed implementation schedule, and the results of the SSI will be submitted on a subsequent Form 27.

REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No

SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

Refer to the Remediation Summary section below.

REMEDICATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

Groundwater (GW) impacts were observed at the former REI 25-10 tank battery produced water vault (PWV) location during site decommissioning activities conducted on July 3, 2024. Five monitoring wells were installed on May 21, 2025, to delineate the magnitude and extent of dissolved-phase GW impacts at the former PWV location. A total of five soil borings were advanced utilizing a Geoprobe rig and completed as flush-mounted, one-inch diameter monitoring wells (MW-1 to MW-5). These monitoring wells are sampled quarterly. Laboratory data collected in August 2025 indicates all organic GW constituents comply with ECMC Table 915-1 GW standards. The August 2025 GW sampling event represents the second quarter of ECMC-compliant GW. A monitoring well will be installed upgradient of the release area, north of MW-2, to characterize native groundwater conditions.

Soil impacts were encountered in the vadose zone at 11 feet below ground surface in the MW-5 soil boring. The MW-5 11 Ft soil sample exceeded the ECMC Table 915-1 Protection of GW Soil Screening Levels (PGSSLs) for 1,2,4-TMB, 1-methylnaphthalene, and 2-methylnaphthalene, with concentrations of 0.723 milligrams per kilogram (mg/kg), 0.0519 mg/kg, and 0.103 mg/kg, respectively. Three additional soil borings will be advanced north, south, and west of MW-5 to delineate the magnitude and extent of soil impacts exceeding the Table 915-1 soil standards within the vadose zone. Following delineation of soil impacts, additional remedial actions will be evaluated to target the observed soil impacts at 11 ft bgs during monitoring well MW-5 installation.

Concurrently with the SSI, five background samples will be collected from an area not impacted by oil and gas development at similar depths (1', 3', 5', 8', 11', and 20') and lithologies as confirmation samples collected at the location to determine if elevated levels of pH, arsenic, barium, and chromium (VI) are attributed to native soil conditions at the site.

Soil Remediation Summary

In Situ

Ex Situ

_____ Bioremediation (or enhanced bioremediation)

_____ Excavate and offsite disposal

_____ Chemical oxidation

_____ If Yes: Estimated Volume (Cubic Yards) _____

_____ Air sparge / Soil vapor extraction

_____ Name of Licensed Disposal Facility or ECMC Facility ID # _____

_____ Natural Attenuation

_____ Excavate and onsite remediation

_____ Other _____

_____ Land Treatment

_____ Bioremediation (or enhanced bioremediation)

_____ Chemical oxidation

_____ Other _____

Groundwater Remediation Summary

_____ Bioremediation (or enhanced bioremediation)

_____ Chemical oxidation

_____ Air sparge / Soil vapor extraction

Yes _____ Natural Attenuation

_____ Other _____

GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

Groundwater sampling was completed at the location on August 11, 2025. Five monitoring wells (MW-1 to MW-5) were sampled and submitted to Pace Analytical Laboratory (Pace) for analysis of benzene, toluene, ethylbenzene, total xylenes (BTEX), naphthalene, 1,2,4-TMB, and 1,3,5-TMB by United States Environmental Protection Agency (EPA) Method 8260D, chloride ion and sulfate ion by EPA Method 9056A, and Total Dissolved Solids (TDS) by EPA Method SM2540 C-2011.

The laboratory analytical results indicate that dissolved-phase organic constituents are compliant with their respective ECMC Table 915-1 standards in all wells sampled. Concentrations of organic compounds exceeding the ECMC Table 915-1 standards were not observed in any of the five monitoring wells sampled during the Q3 2025 quarterly groundwater monitoring event. Further, the laboratory analytical results indicate that Table 915-1 inorganic constituents were compliant with their respective standards and/or calculated background concentrations in all five wells sampled.

A monitoring well will be installed upgradient of the release area, north of MW-2, to characterize native groundwater conditions. The proposed monitoring well sample location is included on the attached Figure 5.

REMEDIATION PROGRESS UPDATE

PERIODIC REPORTING

Approved Reporting Schedule:

Quarterly Semi-Annually Annually Other

Request Alternative Reporting Schedule:

Semi-Annually Annually Other

Rule 913.e:

After initial approval of a Form 27, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and remediation, unless an alternative reporting schedule has been requested by the Operator and approved by the Director. The Director may request a more frequent reporting schedule based on site-specific conditions.

Report Type: Groundwater Monitoring Land Treatment Progress Report O&M Report
 Other _____

Adequacy of Operator's General Liability Insurance and Financial Assurance

Describe the adequacy of the Operator's general liability insurance and Financial Assurance to fully address the anticipated costs of Remediation, including the estimated remaining cost for this project (below).

If this information has been provided on a Form 27 within the last 12 months, provide the Document Number of that form.

Noble intends to directly address the costs of remediation at the locations as part of our asset retirement obligation process and operations. Noble has general liability insurance (policies MWZZ316714 and MWZX316724) and financial assurance in compliance with ECMC rules. Records are available on the ECMC's website. The cost for remediation is an estimate only, costs may change upwards or downward based on site-specific information. Noble makes no representation or guarantees as to the accuracy of the estimate.

Operator anticipates the remaining cost for this project to be: \$ 50000 _____

WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? No _____

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

Volume of E&P Waste (solid) in cubic yards _____

E&P waste (solid) description _____

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: _____

Volume of E&P Waste (liquid) in barrels _____

E&P waste (liquid) description _____

ECMC Disposal Facility ID #, if applicable: _____

Non-ECMC Disposal Facility: _____

REMEDIATION COMPLETION REPORT

REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No _____

If YES:

Compliant with Rule 913.h.(1).

Compliant with Rule 913.h.(2).

Compliant with Rule 913.h.(3).

Do all soils meet Table 915-1 standards? _____

Does the previous reply indicate consideration of background concentrations? _____

Does Groundwater meet Table 915-1 standards? _____

Is additional groundwater monitoring to be conducted? _____

Operator shall comply with the ECMC 1000-Series Reclamation Requirements for all impacted and disturbed areas.

RECLAMATION PLAN

RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

Reclamation will be in accordance with ECMC 1000 Series Rules.

Is the described reclamation complete? Yes _____

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim Final

Did the Surface Owner provide the seed mix? _____

If YES, does the seed mix comply with local soil conservation district recommendations? _____

Did the local soil conservation district provide the seed mix? _____

SITE RECLAMATION DATES

Proposed date of commencement of Reclamation. 10/23/2027

Proposed date of completion of Reclamation. 10/23/2029

IMPLEMENTATION SCHEDULE

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

PRIOR DATES

Date of Surface Owner notification/consultation, if required. 12/07/2023

Actual Spill or Release date, or date of discovery. 07/30/2024

SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 07/03/2024

Proposed site investigation commencement. 01/30/2026

Proposed completion of site investigation. 05/30/2026

REMEDIAL ACTION DATES

Proposed start date of Remediation. 04/03/2025

Proposed date of completion of Remediation. 04/03/2027

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

The implementation schedule has been changed due to the necessity for supplemental site investigation activities adjacent to the MW-5 soil boring location. The proposed site investigation will be completed following approval of this form.

OPERATOR COMMENT

This Form 27 is being submitted to include the 3Q quarterly groundwater monitoring results for the REI 25-10 facility (REM #34864).

Laboratory data collected in August 2025 indicates all organic and inorganic GW constituents, including COC 1,2,4-TMB, comply with ECMC Table 915-1 groundwater standards. Further, soil and groundwater collected from all five sample locations were compliant with the Table 915-1 standard for previously identified COC benzene encountered during the initial decommissioning event. A monitoring well will be installed upgradient of the release area, north of MW-2, to characterize native groundwater conditions. An NFA designation will be requested from the ECMC when remediation criteria have been achieved, and following the observation of four consecutive quarters of groundwater compliant with the applicable ECMC Table 915-1 standards under static conditions at the site. The Q3 2025 sampling event marks the second quarter of ECMC-compliant groundwater at the site for organic compounds.

Soil impacts were encountered in the vadose zone at 11 feet below ground surface in the MW-5 soil boring. The MW-5 11 Ft soil sample exceeded the ECMC Table 915-1 Protection of GW Soil Screening Levels (PGSSLs) for 1,2,4-TMB, 1-methylnaphthalene, and 2-methylnaphthalene, with concentrations of 0.723 milligrams per kilogram (mg/kg), 0.0519 mg/kg, and 0.103 mg/kg, respectively. Three additional soil borings will be advanced north, south, and west of MW-5 to delineate the magnitude and extent of soil impacts exceeding the Table 915-1 soil standards. Following delineation, additional remedial actions will be evaluated to target the observed soil impacts at 11 ft bgs during monitoring well MW-5 installation. The proposed monitoring well, soil borings, and background sample locations are included on the attached Figure 5.

Concurrently with the SSI, five background samples will be collected from an area not impacted by oil and gas development at similar depths (1', 3', 5', 8', 11', and 20') and lithologies as confirmation samples collected at the location to determine if elevated levels of pH, arsenic, barium, and chromium (VI) are attributed to native soil conditions at the site. Background soil samples will be analyzed by a certified laboratory for metals per ECMC Table 915-1 and soil suitability parameters including pH, EC, SAR, and boron. The SSI will be completed in accordance with the proposed implementation schedule, and the results of the SSI will be submitted on a subsequent Form 27.

Pursuant to Rule 913.e, quarterly reporting will be conducted until closure criteria are achieved for the remediation project.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Katharine Howe, PE

Title: Environmental Consultant

Submit Date: _____

Email: cvx-pm@cdhconsult.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

Remediation Project Number: 34864

COA Type

Description

0 COA	
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ATTACHMENT LIST

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

Att Doc Num

Name

404434887	LABORATORY ANALYTICAL REPORT
404456466	MONITORING REPORT

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)