

EXTENDED NATURAL GAS ANALYSIS (*DHA)

MAIN PAGE

PRIMARY DB KEY: 05-045-13083	NAME/DESCRIP : 110170169 U2 UNOCAL 14B-9D
LEASE #: GRAND VALLEY	BRADEN HEAD
PROJECT NO. : 202511011	ANALYSIS NO. : 01
COMPANY NAME : QB ENERGY OPERATING, LLC	ANALYSIS DATE: NOVEMBER 13, 2025 14:59
OFFICE / BRANCH: PARACHUTE, CO	SAMPLE DATE : OCTOBER 29, 2025
CUSTOMER REF:	TO:
PRODUCER : QB ENERGY OPERATING LLC	EFFECTIVE DATE:

*****FIELD DATA*****

SAMPLE CYCLE:	SAMPLE TYPE:	SPOT
SAMPLE PRES. : 52 psig	PROBE :	NO
FLOW PRES. : psig	CYLINDER NO. :	TBI-251
LAB PRES: psig	SAMPLED BY :	MIKE KELLEY
SAMPLE TEMP. : 52 °f	SAMPLING COMPANY:	QB ENERGY
AMBIENT TEMP.: °f	H2S BY STAIN TUBE:	— ppm mol
H2O BY STAIN TUBE: #/mmcf	CO2 BY STAIN TUBE:	— Mol %
FIELD COMMENTS:		
LAB COMMENTS:		

<u>COMPONENT</u>	<u>MOLE %</u>	<u>MASS %</u>	<u>GPM @ 14.65</u>	<u>GPM @ 14.73</u>
GLYCOLS	0.0007	0.0025	0.0000	0.0000
ALCOHOLS	0.0936	0.2452	0.0170	0.0171
HELIUM	0.01	0.00	---	---
HYDROGEN	0.00	0.00	---	---
OXYGEN/ARGON	0.00	0.00	---	---
NITROGEN	0.19	0.31	---	---
CARBON DIOXIDE	0.02	0.05	---	---
METHANE	94.7429	87.7568	---	---
ETHANE	3.0625	5.3169	0.8163	0.8208
PROPANE	0.8713	2.2183	0.2388	0.2401
I-BUTANE	0.1955	0.6561	0.0639	0.0643
N-BUTANE	0.3067	1.0292	0.0959	0.0964
I-PENTANE	0.1331	0.5539	0.0480	0.0482
N-PENTANE	0.1389	0.5786	0.0500	0.0502
HEXANES PLUS	0.2348	1.2825	0.0890	0.0892
<u>TOTALS</u>	<u>100.00000</u>	<u>100.00000</u>	<u>1.4189</u>	<u>1.4263</u>

<u>BTEX COMPONENTS</u>	<u>MOLE%</u>	<u>WT%</u>
BENZENE	0.0072	0.0325
TOLUENE	0.0016	0.0085
ETHYLBENZENE	0.0003	0.0019
XYLENES	0.0012	0.0073
<u>TOTAL BTEX</u>	<u>0.0103</u>	<u>0.0502</u>

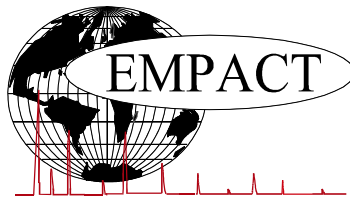
	<u>BTU @ 14.65</u>	<u>14.73</u>
LHV NET DRY REAL :	967.2 /scf	972.5 /scf
NET WET REAL :	950.3 /scf	955.6 /scf
HHV GROSS DRY REAL :	1071.6 /scf	1077.5 /scf
GROSS WET REAL :	1052.9 /scf	1058.8 /scf
NET HEATING VALUE (60 °F ideal reaction):		21235.1 Btu/lbm
GROSS HEATING VALUE (60°F ideal reaction):		23531.8 Btu/lbm
RELATIVE DENSITY (AIR=1):		0.5968
DENSITY		0.04564 lbm/scf
COMPRESSIBILITY FACTOR :		0.9977
REGULAR WOBBE INDEX		1388.3

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730,GPA 2261 & GPA 2286.

** (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



**EXTENDED NATURAL GAS ANALYSIS (*DHA)
GLYCALC INFORMATION**

PROJECT NO. :	202511011	ANALYSIS NO. :	01
COMPANY NAME :	QB ENERGY OPERATING, LLC	ANALYSIS DATE:	NOVEMBER 13, 2025 14:59
ACCOUNT NO. :		SAMPLE DATE :	OCTOBER 29, 2025
PRODUCER :	QB ENERGY OPERATING LLC	CYLINDER NO. :	TBI-251
LEASE NO. :		SAMPLED BY :	MIKE KELLEY
NAME/DESCRIP :	110170169 U2 UNOCAL 14B-9D BRADEN HEAD		

FIELD DATA		SAMPLE TEMP. :	52
SAMPLE PRES. :	52	AMBIENT TEMP.:	
H2S BY STAIN TUBE:	— ppm mol		
COMMENTS :	SPOT NO PROBE		

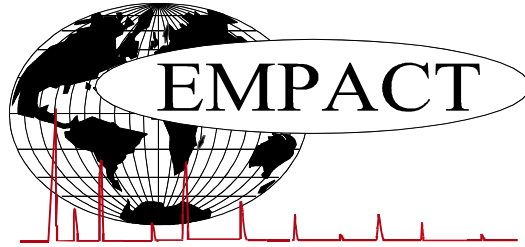
Componet	Mole %	Wt %
Helium	0.01	0.00
Hydrogen	0.00	0.00
Carbon Dioxide	0.02	0.05
Nitrogen	0.19	0.31
Methane	94.7429	87.7568
Ethane	3.0625	5.3169
Propane	0.8713	2.2183
Isobutane	0.1955	0.6561
n-Butane	0.3067	1.0292
Isopentane	0.1282	0.5340
n-Pentane	0.1389	0.5786
Cyclopentane	0.0049	0.0199
n-Hexane	0.0381	0.1896
Cyclohexane	0.0138	0.0670
Other Hexanes	0.0767	0.3798
Heptanes	0.0420	0.2421
Methylcyclohexane	0.0191	0.1083
2,2,4 Trimethylpentane	0.0002	0.0013
Benzene	0.0072	0.0325
Toluene	0.0016	0.0085
Ethylbenzene	0.0003	0.0019
Xylenes	0.0012	0.0073
C8+ Heavies	0.0346	0.2442
Subtotal	99.90570	99.75230
Oxygen/Argon	0.00	0.00
Glycols	0.0007	0.0025
Alcohols	0.0936	0.2452
Total	100.00000	100.00000

	Total	C6+	C8+	C10+
Calculated Values BTU @ 14.65	Sample	Fraction	Fraction	Fraction
LHV Net Dry Real:	967.2	4697.1	6060.1	7207.6 Btu/scf
Net Wet Real:	950.3	4615.0	5954.2	7081.6 Btu/scf
HHV Gross Dry Real:	1071.6	5058.8	6526.7	7808.9 Btu/scf
Gross Wet Real:	1052.9	4970.4	6412.6	7672.4 Btu/scf

Other Calculated Values	Total	C6+	C8+	C10+
Regualr Wobbe Index*	1388.3	2814.2	3191.9	3497.1 Btu/scf
Net Heating Value (60 °F ideal reaction):	21235.1	19324.6	19474.6	18942.9 Btu/lbm
Gross Heating Value (60°F ideal reaction):	23531.8	20811.8	20976.5	20513.9 Btu/lbm
Molar Mass (MW):	17.31956	92.599	121.376	145.215 g/mol
Relative Density (AIR=1):	0.5968	3.1968	4.1907	5.0141 SG
Density:	0.04564	0.24400	0.31986	0.38267 lbm/scf
Compressibility Factor:	0.9977	0.9915	0.9980	0.9997 Z
Liquid Volume real gas @: 14.65	17.4113	0.0967	0.009	0.001 gal/1000 scf

* The Wobbe pressure base in the number considered is based upon the given Pb of the HHV above.
 #DIV/0 or 0 (zero) will appear in the Calculated Value Section when there is no C6+, C8+ or C10+ in the sample to calculate these factors.
 BDL - Below Detection Limit. The H2S LOS has a detection limit of 0.25 ppm. A _ (an underscore) indicates there was no tube pulled for H2S.

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EXTENDED NATURAL GAS ANALYSIS (*DHA)

DHA COMPONENT LIST

PRIMARY DB KEY: **05-045-13083** NAME/DESCRIP : **110170169 U2 UNOCAL 14B-9D**
 LEASE #: **BRADEN HEAD**
 FIELD/AREA: **GRAND VALLEY**

PROJECT NO. : **202511011** ANALYSIS NO. : **01**
 COMPANY NAME : **QB ENERGY OPERATING, LLC** ANALYSIS DATE: **NOVEMBER 13, 2025 14:59**
 OFFICE / BRANCH: **PARACHUTE, CO** SAMPLE DATE : **OCTOBER 29, 2025**
 CUSTOMER REF: **TO:**
 PRODUCER : **QB ENERGY OPERATING LLC** EFFECTIVE DATE:

*****FIELD DATA*****

SAMPLE CYCLE: **52** SAMPLE TYPE: **SPOT**
 SAMPLE PRES. : **psig** PROBE : **NO**
 FLOW PRES. : **psig** CYLINDER NO. : **TBI-251**
 LAB PRES: **psig** SAMPLED BY : **MIKE KELLEY**
 SAMPLE TEMP. : **52 °f** SAMPLING COMPANY: **QB ENERGY**
 AMBIENT TEMP.: **°f** H2S BY STAIN TUBE: **- ppm mol**
 H2O BY STAIN TUBE: **- #/mmcf** CO2 BY STAIN TUBE: **- Mol %**
 FIELD COMMENTS:
 LAB COMMENTS:

COMPONENT	PIANO #	MOLE %	MASS %	GPM @ 14.65	GPM @ 14.73
Helium	---	0.01	0.00	---	---
Nitrogen	---	0.19	0.31	---	---
Carbon Dioxide	---	0.02	0.05	---	---
Methane	P1	94.7429	87.7568	---	---
Ethane	P2	3.0625	5.3169	0.816	0.821
Propane	P3	0.8713	2.2183	0.239	0.240
i-Butane	I4	0.1955	0.6561	0.064	0.064
Methanol	X1	0.0049	0.0091	0.001	0.001
n-Butane	P4	0.3067	1.0292	0.096	0.096
2,2-Dimethylpropane	I5	0.0032	0.0133	0.001	0.001
Ethanol	X2	0.0886	0.2357	0.016	0.016
i-Pentane	I5	0.1250	0.5207	0.046	0.046
n-Pentane	P5	0.1161	0.4836	0.042	0.042
t-Butanol	X4	0.0001	0.0004	0.000	0.000
2,2-Dimethylbutane	I6	0.0029	0.0144	0.001	0.001
Cyclopentane	N5	0.0049	0.0199	0.001	0.001
2,3-Dimethylbutane	I6	0.0062	0.0308	0.003	0.003
2-Methylpentane	I6	0.0344	0.1711	0.014	0.014
3-Methylpentane	I6	0.0184	0.0916	0.007	0.007
UnknownC5s	U5	0.0228	0.0950	0.008	0.008
n-Hexane	P6	0.0381	0.1896	0.016	0.016
2,2-Dimethylpentane	I7	0.0007	0.0040	0.000	0.000
Methylcyclopentane	N6	0.0148	0.0719	0.005	0.005
2,4-Dimethylpentane	I7	0.0015	0.0087	0.001	0.001
2,2,3-Trimethylbutane	I7	0.0003	0.0017	0.000	0.000
Benzene	A6	0.0072	0.0325	0.002	0.002
3,3-Dimethylpentane	I7	0.0004	0.0023	0.000	0.000

Cyclohexane	N6	0.0138	0.0670	0.005	0.005
2-Methylhexane	I7	0.0072	0.0416	0.003	0.003
2,3-Dimethylpentane	I7	0.0026	0.0151	0.001	0.001
1,1-Dimethylcyclopentane	N7	0.0013	0.0074	0.001	0.001
3-Methylhexane	I7	0.0070	0.0405	0.003	0.003
1c,3-Dimethylcyclopentane	N7	0.0022	0.0125	0.001	0.001
Ethylene glycol	GL2	0.0007	0.0025	0.000	0.000
1t,3-Dimethylcyclopentane	N7	0.0019	0.0108	0.001	0.001
3-Ethylpentane	I7	0.0004	0.0023	0.000	0.000
1t,2-Dimethylcyclopentane	N7	0.0030	0.0170	0.001	0.001
2,2,4-Trimethylpentane	I8	0.0002	0.0013	0.000	0.000
n-Heptane	P7	0.0122	0.0706	0.006	0.006
1c,2-Dimethylcyclopentane	N7	0.0003	0.0017	0.000	0.000
Methylcyclohexane	N7	0.0191	0.1083	0.008	0.008
2,2-Dimethylhexane	I8	0.0007	0.0046	0.000	0.000
1,1,3-Trimethylcyclopentane	N7	0.0002	0.0013	0.000	0.000
Ethylcyclopentane	N7	0.0008	0.0046	0.000	0.000
2,5-Dimethylhexane	I8	0.0006	0.0040	0.000	0.000
2,2,3-Trimethylpentane	I8	0.0006	0.0040	0.000	0.000
1c,2t,4-Trimethylcyclopentane	N8	0.0006	0.0039	0.000	0.000
3,3-Dimethylhexane	I8	0.0002	0.0013	0.000	0.000
Toluene	A7	0.0016	0.0085	0.001	0.001
2,3-Dimethylhexane	I8	0.0005	0.0033	0.000	0.000
2-Methyl-3-ethylpentane	I8	0.0002	0.0013	0.000	0.000
2-Methylheptane	I8	0.0026	0.0172	0.001	0.001
4-Methylheptane	I8	0.0007	0.0046	0.000	0.000
3-Methyl-3-ethylpentane	I8	0.0001	0.0006	0.000	0.000
3,4-Dimethylhexane	I8	0.0001	0.0006	0.000	0.000
3-Methylheptane	I8	0.0017	0.0112	0.001	0.001
1c,2t,3-Trimethylcyclopentane	N8	0.0022	0.0143	0.001	0.001
3-Ethylhexane	I8	0.0001	0.0006	0.000	0.000
1t,4-Dimethylcyclohexane	N8	0.0010	0.0065	0.001	0.001
1,1-Dimethylcyclohexane	N8	0.0004	0.0026	0.000	0.000
2,2,5-Trimethylhexane	I9	0.0001	0.0008	0.000	0.000
3c-Ethylmethylcyclopentane	N8	0.0002	0.0013	0.000	0.000
3t-Ethylmethylcyclopentane	N8	0.0002	0.0013	0.000	0.000
2t-Ethylmethylcyclopentane	N8	0.0002	0.0013	0.000	0.000
1,1-Methylethylcyclopentane	N8	0.0001	0.0006	0.000	0.000
2,2,4-Trimethylhexane	I9	0.0001	0.0008	0.000	0.000
1t,2-Dimethylcyclohexane	N8	0.0007	0.0046	0.000	0.000
1t,3-Dimethylcyclohexane	N8	0.0001	0.0006	0.000	0.000
n-Octane	P8	0.0037	0.0244	0.002	0.002
1c,4-Dimethylcyclohexane	N8	0.0005	0.0032	0.000	0.000
i-Propylcyclopentane	I8	0.0001	0.0006	0.000	0.000
2,4,4-Trimethylhexane	I9	0.0001	0.0008	0.000	0.000
2,3,5-Trimethylhexane	I9	0.0001	0.0008	0.000	0.000
2,2,3,4-Tetramethylpentane	I9	0.0001	0.0008	0.000	0.000
2,3,4-Trimethylhexane	I9	0.0001	0.0008	0.000	0.000
1c,2-Dimethylcyclohexane	N8	0.0001	0.0006	0.000	0.000
1,1,4-Trimethylcyclohexane	N9	0.0011	0.0080	0.001	0.001
2,2,3-Trimethylhexane	I9	0.0002	0.0015	0.000	0.000
2,4-Dimethylheptane	I9	0.0001	0.0008	0.000	0.000
4,4-Dimethylheptane	I9	0.0001	0.0008	0.000	0.000
Ethylcyclohexane	N8	0.0010	0.0065	0.000	0.000
n-Propylcyclopentane	N8	0.0004	0.0026	0.000	0.000
1c,3c,5-Trimethylcyclohexane	N9	0.0003	0.0022	0.000	0.000
2,5-Dimethylheptane	I9	0.0006	0.0045	0.000	0.000
3,3-Dimethylheptane	I9	0.0004	0.0029	0.000	0.000
3,5-Dimethylheptane	I9	0.0002	0.0015	0.000	0.000
1,1,3-Trimethylcyclohexane	N9	0.0001	0.0008	0.000	0.000

Ethylbenzene	I8	0.0003	0.0019	0.000	0.000
1,3-Dimethylbenzene (m-Xylene)	A8	0.0009	0.0055	0.000	0.000
1,4-Dimethylbenzene (p-Xylene)	A8	0.0002	0.0012	0.000	0.000
3,4-Dimethylheptane	I9	0.0001	0.0008	0.000	0.000
3,4-Dimethylheptane (2)	I9	0.0001	0.0008	0.000	0.000
4-Methyloctane	I9	0.0003	0.0022	0.000	0.000
2-Methyloctane	I9	0.0004	0.0029	0.000	0.000
3-Methyloctane	I9	0.0001	0.0008	0.000	0.000
1c,2t,4c-Trimethylcyclohexane	I9	0.0004	0.0029	0.000	0.000
1,2-Dimethylbenzene (o-Xylene)	A8	0.0001	0.0006	0.000	0.000
i-Butylcyclopentane	N9	0.0003	0.0022	0.000	0.000
UnknownC8s	U8	0.0002	0.0013	0.000	0.000
n-Nonane	P9	0.0018	0.0133	0.001	0.001
1,1-Methylethylcyclohexane	N9	0.0002	0.0014	0.000	0.000
i-Propylbenzene	A9	0.0001	0.0007	0.000	0.000
i-Propylcyclohexane	N9	0.0001	0.0008	0.000	0.000
2,4-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
n-Butylcyclopentane	N9	0.0002	0.0014	0.000	0.000
n-Propylbenzene	A9	0.0003	0.0021	0.000	0.000
3,6-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
3-Methyl-5-ethylheptane	I10	0.0001	0.0008	0.000	0.000
1,3-Methylethylbenzene	A9	0.0001	0.0007	0.000	0.000
1,3,5-Trimethylbenzene	A9	0.0003	0.0021	0.000	0.000
2,3-Dimethyloctane	I10	0.0001	0.0008	0.000	0.000
5-Methylnonane	I10	0.0002	0.0016	0.000	0.000
1,2-Methylethylbenzene	A9	0.0002	0.0014	0.000	0.000
3-Ethylheptane	I10	0.0001	0.0008	0.000	0.000
3-Methylnonane	I10	0.0002	0.0016	0.000	0.000
t-Butylbenzene	A10	0.0001	0.0008	0.000	0.000
i-Butylcyclohexane	N10	0.0001	0.0008	0.000	0.000
UnknownC9s	U9	0.0006	0.0045	0.000	0.000
n-Decane	P10	0.0007	0.0058	0.000	0.000
1,3-Methyl-i-propylbenzene	A10	0.0003	0.0023	0.000	0.000
3-Ethylonane	I10	0.0001	0.0009	0.000	0.000
1,3-Diethylbenzene	A10	0.0001	0.0008	0.000	0.000
1,3-Methyl-n-propylbenzene	A10	0.0001	0.0008	0.000	0.000
n-Butylbenzene	A10	0.0001	0.0008	0.000	0.000
1,2-Dimethyl-4-ethylbenzene	A10	0.0002	0.0016	0.000	0.000
1,3-Dimethyl-2-ethylbenzene	A10	0.0001	0.0008	0.000	0.000
UnknownC10s	U10	0.0010	0.0082	0.001	0.001
n-Undecane	P11	0.0003	0.0027	0.000	0.000
1,4-Ethyl-i-propylbenzene	A11	0.0001	0.0009	0.000	0.000
1,2-Methyl-n-butylbenzene	A11	0.0003	0.0025	0.000	0.000
1,3-Di-i-propylbenzene	A11	0.0001	0.0009	0.000	0.000
sec-Pentylbenzene	A11	0.0003	0.0025	0.000	0.000
UnknownC11s	U11	0.0003	0.0027	0.000	0.000
n-Dodecane	P12	0.0003	0.0029	0.000	0.000
TOTAL		100.00000	100.00000	1.4189	1.4263

CALCULATED VALUES**

BTX COMPONENTS	MOLE%	WT%	BTU @		
			14.65	14.73	
BENZENE	0.0072	0.0325	LHV NET DRY REAL :	967.2 /scf	972.5 /scf
TOLUENE	0.0016	0.0085	NET WET REAL :	950.3 /scf	955.6 /scf
ETHYLBENZENE	0.0003	0.0019	HHV GROSS DRY REAL :	1071.6 /scf	1077.5 /scf
XYLENES	0.0012	0.0073	GROSS WET REAL :	1052.9 /scf	1058.8 /scf
TOTAL BTX	0.0103	0.0502	NET HEATING VALUE (60 °F ideal reaction):		21235.1 Btu/lbm
			GROSS HEATING VALUE (60°F ideal reaction):		23531.8 Btu/lbm
			RELATIVE DENSITY (AIR=1):		0.5968
			DENSITY		0.04564 lb/scf
			COMPRESSIBILITY FACTOR :		0.9977
			REGULAR WOBBE INDEX		1388.3

*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)
Mod ASTM D6730, GPA 2261 & GPA 2286.

** (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

C6+ Fraction of DHA Gas Analysis @60°F, 14.696 psia

Net Dry Ideal BTU	<u>4671.8</u> /scf	Relative Density - SG (Air=1)	<u>3.1968</u>	C6+ factors
Gross Dry Ideal BTU	<u>5031.6</u> /scf	Z Compressibility Factor	<u>0.99151</u>	<u>0.99072</u>
Net Dry Ideal BTU	<u>19324.6</u> /lb	Density Factor	<u>244.004</u> lbm/1000 ft3	
Gross Dry Ideal BTU	<u>20811.8</u> /lb	Molar Mass or MW	<u>92.599</u> g/mol	
		Volume Liquid Ideal gas	<u>0.097</u> scf/gal	<u>23.4</u>

**This hexanes plus fraction may be applied in place of published C6+ factors. The Z & GPM need additional calc for C6+ factors.
#DIV/0 or 0 (zero) will appear in this section when there is no hexanes plus in the sample to calculate C6+ factors.**

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