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 404364567

Date Received:
 09/29/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Chris Ogonna
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 435-9250
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: cogbonna@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-20925-00
 Well Name: OLIN Well Number: 41-4
 Location: QtrQtr: NWNE Section: 4 Township: 1N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.085122 Longitude: -104.664938
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/04/2009

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7422	7438	06/27/2025	B PLUG CEMENT TOP	7035
NIOBRARA	7134	7312	06/27/2025	B PLUG CEMENT TOP	7035
J SAND	7876	7906	06/26/2025	B PLUG CEMENT TOP	7780

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	1012	412	1012	0	VISU
1ST	7+7/8	4+1/2	N/A	11.6	0	8158	268	8158	6660	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7780 with 2 sacks cmt on top. CIBP #2: Depth 7035 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3100 ft. to 2819 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 170 sks cmt from 2819 ft. to 2418 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 420 sacks half in. half out surface casing from 1126 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 65
 Surface Plug Setting Date: 07/02/2025 Cut and Cap Date: 09/05/2025

*Wireline Contractor: Surefire *Cementing Contractor: Axis

Type of Cement and Additives Used: 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

With known bradenhead pressure. After pumping the cement plug at 3100', operator shutdown a minimum 8 hrs per COA to confirm pressure or flow in the bradenhead. ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence.

A Bradenhead test was performed before plugging this well. Pressures were present and a sample was taken. Form 17 submitted with results, Doc #404253977 and a Form 43 submitted with sample results, Doc # 404340043.

See Form 27 Doc# 404177959 (WH, FAC).

This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404247901. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404247909.

Prior to placing cement above the base of the Upper Pierre (1810'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 420 sacks of cement from 1126' - 0' with an additional 10 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

Operator used secondary containment for all tanks and other liquid containment.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: 9/29/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: JENKINS, STEVE Date: 12/4/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404364567	FORM 6 SUBSEQUENT SUBMITTED
404364649	CORRESPONDENCE
404364651	CEMENT JOB SUMMARY
404364652	WIRELINE JOB SUMMARY
404367188	CEMENT BOND LOG
404367189	WELLBORE DIAGRAM
404367190	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)