

Document Number:
404352307

Date Received:
09/22/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Chris Ogbonna
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 720 435-9250
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: cogbonna@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-19798-00
 Well Name: SPRAGUE Well Number: 34-9
 Location: QtrQtr: SWSW Section: 9 Township: 2N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.147130 Longitude: -104.889915
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/04/2009

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8132	8182	03/05/2019	B PLUG CEMENT TOP	8082
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	557	335	557	0	VISU
1ST	7+7/8	4+1/2	J-55	11.6	0	8272	265	8272	6990	CBL
S.C. 1.1						5218	380	5218	3660	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8082 with 2 sacks cmt on top. CIBP #2: Depth 7380 with 2 sacks cmt on top.
CIBP #3: Depth 4400 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3100 ft. to 2750 ft. Plug Type: STUB PLUG Plug Tagged:
Set 110 sks cmt from 1510 ft. to 1210 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 225 sacks half in. half out surface casing from 657 ft. to 0 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing
Surface Plug Setting Date: 08/05/2025 Cut and Cap Date: 09/03/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 29

*Wireline Contractor: Surefire *Cementing Contractor: Axis

Type of Cement and Additives Used: 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

An additional plug was set due to bubbles detected after stub plug was set. Please see attached ECMC Correspondence.

See Form 27 Doc# 404027069 (WH, OFF-LOC).

This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f.

Form 42 was submitted prior to plugging operations, Form 42 Doc#404292786. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404292818.

Prior to placing the 657' plug, operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 225 sacks of cement from 657' - 0' with an additional 10 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404281274.

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.

Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

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Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: 9/22/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: JENKINS, STEVE Date: 12/4/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404352307	FORM 6 SUBSEQUENT SUBMITTED
404352539	CEMENT BOND LOG
404352542	CEMENT JOB SUMMARY
404352543	CORRESPONDENCE
404352547	WIRELINE JOB SUMMARY
404362013	WELLBORE DIAGRAM
404362015	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)