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404252590

Date Received:
06/24/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10699 Contact Name: James Krehmeyer
 Name of Operator: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585
 Address: 305 S RIDGE STREET #6279 Fax: _____
 City: BRECKENRIDGE State: CO Zip: 80424 Email: james.krehmeyer@ownresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-125-08134-00
 Well Name: STRANGWAYS STATE Well Number: 7-29
 Location: QtrQtr: NENE Section: 29 Township: 2S Range: 43W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: BEECHER ISLAND Field Number: 5997

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.858800 Longitude: -102.205698
 GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 04/12/2007

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1476	1496	04/23/2025	B PLUG CEMENT TOP	1426
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	j-55	20	0	205	90	205	0	VISU
1ST	6+1/4	4+1/2	j-55	9.5	0	1650	75	1650	785	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1426 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 305 ft. with 92 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: 04/23/2025 Cut and Cap Date: 06/13/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 51

*Wireline Contractor: Log Tech *Cementing Contractor: Bohler Well Service

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pat Dolezal
Title: Regulatory Specialist Date: 6/24/2025 Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 12/4/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404252590	FORM 6 SUBSEQUENT SUBMITTED
404252599	CEMENT JOB SUMMARY
404252603	CEMENT JOB SUMMARY
404252604	CEMENT JOB SUMMARY
404252605	WIRELINE JOB SUMMARY
404252606	PRESSURE TEST
404252610	WELLBORE DIAGRAM

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Engineer	27(I)-404113244 3/20/25 44(AB)-404301785	12/04/2025
Engineer	The Operator reports that the pre-cap FLIR camera wellhead observation was negative for emissions.	12/04/2025
Permit	Per operator, as-drilled lat/long as input on this form p has been confirmed as accurate.	06/24/2025
Permit	COA placed on Form 6 Notice regarding as-drilled GPS data was not addressed. Returned to draft for operator to resolve.	06/23/2025

Total: 4 comment(s)