

Document Number:  
404252537

Date Received:  
06/23/2025

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10699 Contact Name: James Krehmeyer  
 Name of Operator: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585  
 Address: 305 S RIDGE STREET #6279 Fax: \_\_\_\_\_  
 City: BRECKENRIDGE State: CO Zip: 80424 Email: james.krehmeyer@ownresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-125-10566-00  
 Well Name: ROBERT & JOANN KLIE Well Number: 33-27  
 Location: QtrQtr: NWSE Section: 27 Township: 3S Range: 42W Meridian: 6  
 County: YUMA Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: STONES THROW Field Number: 79625

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.765710 Longitude: -102.054600  
 GPS Data: GPS Quality Value: 2.5 Type of GPS Quality Value: PDOP Date of Measurement: 08/08/2007

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1528	1540	04/23/2025	B PLUG CEMENT TOP	1478
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+1/2	7	j-55	17	0	339	90	339	0	VISU
1ST	6+1/4	4+1/2	j-55	10.5	0	1687	75	1687	910	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1478 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing _____	CICR Depth _____

(Cast Iron Cement Retainer Depth)

Set 92 sacks half in. half out surface casing from 389 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate      Above Ground Dry-Hole Marker:  Yes       No

Set \_\_\_\_\_ sacks in rat hole      Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing      Number of Days from Setting Surface Plug to Capping or Sealing the Well: 48

Surface Plug Setting Date: 04/23/2025      Cut and Cap Date: 06/10/2025

\*Wireline Contractor: NexTier      \*Cementing Contractor: Bohler Well Service

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105       Yes       No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_      Print Name: Pat Dolezal

Title: Regulatory Specialist      Date: 6/23/2025      Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen      Date: 12/4/2025

### CONDITIONS OF APPROVAL, IF ANY LIST

<b>COA Type</b>	<b>Description</b>
0 COA	

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404252537	FORM 6 SUBSEQUENT SUBMITTED
404252558	WIRELINE JOB SUMMARY
404252559	WIRELINE JOB SUMMARY
404252560	CEMENT JOB SUMMARY
404252561	CEMENT JOB SUMMARY
404252562	CEMENT JOB SUMMARY
404252563	WELLBORE DIAGRAM

Total Attach: 7 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	The Operator reports that the pre-cap FLIR camera wellhead observation was negative for emissions.	12/04/2025
Engineer	Corrected wireline set CIBP depth to 1478' as reported on the wireline summary. Rig report has 1426' which is not correct.	12/04/2025

Total: 2 comment(s)