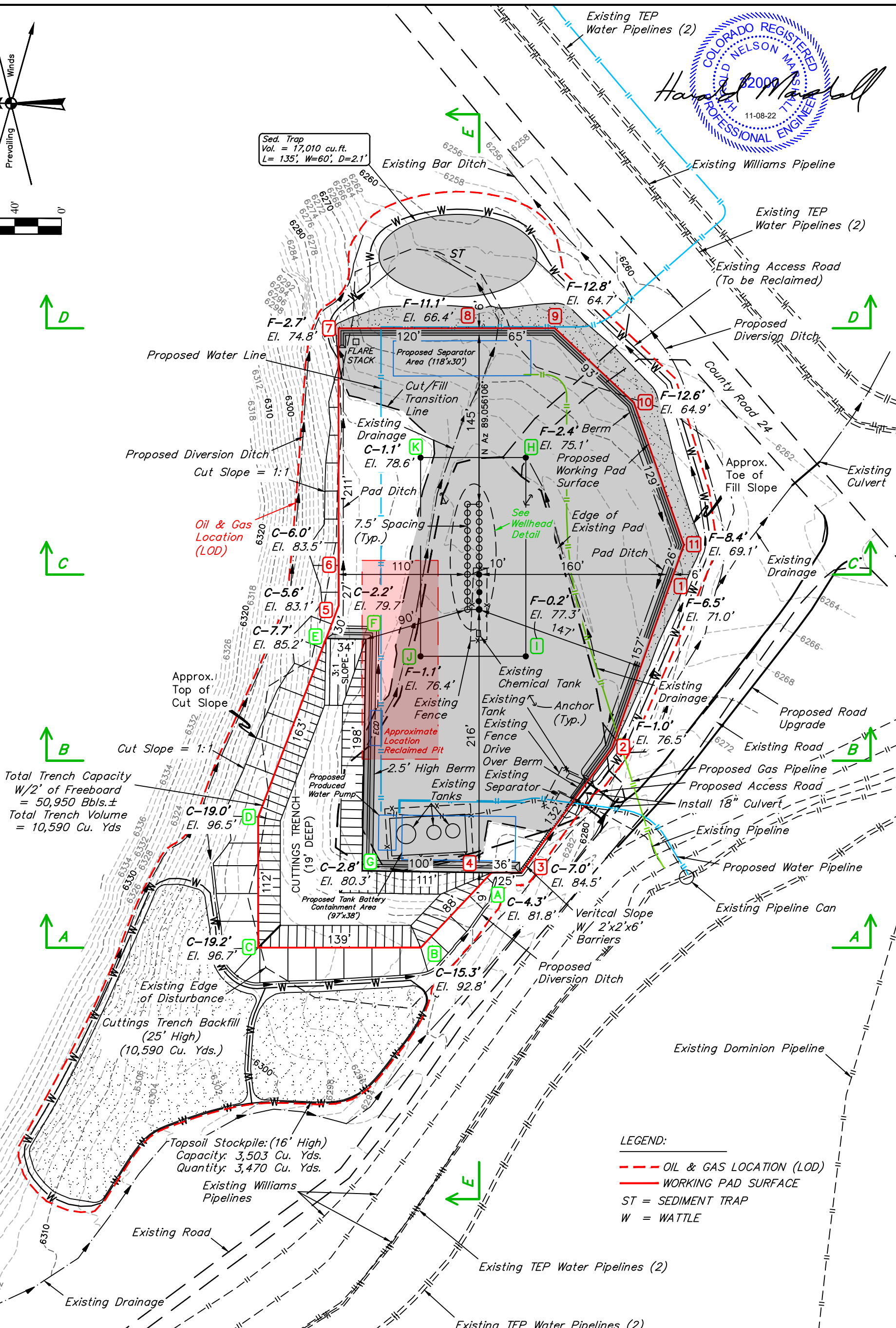


Sed. Trap
Vol. = 17,010 cu.ft.
L= 135', W=60', D=2.1'



Total Trench Capacity
W/2' of Freeboard
= 50,950 Bbls.±
Total Trench Volume
= 10,590 Cu. Yds

CUTTINGS TRENCH
(19' DEEP)

Topsoil Stockpile: (16' High)
Capacity: 3,503 Cu. Yds.
Quantity: 3,470 Cu. Yds.

LEGEND:
--- OIL & GAS LOCATION (LOD)
--- WORKING PAD SURFACE
ST = SEDIMENT TRAP
W = WATTLE

NOTE:
Pipeline data provided by
TEP Rocky Mountain LLC.

FINISHED GRADE ELEVATION = 6277.5'

REV: 6 11-08-22 M.D. (LABEL & PILE CHANGES)

- NOTES:
- Rounded corners shown at 35' radius.
 - Construct diversion ditches as needed.
 - Contours shown at 2' intervals.
 - Trench slopes 1:1 (Typ. except where noted).
 - Cut/Fill slopes 1 1/2:1 (Typ. except where noted).
 - Pile slopes 2:1 (Typ.).



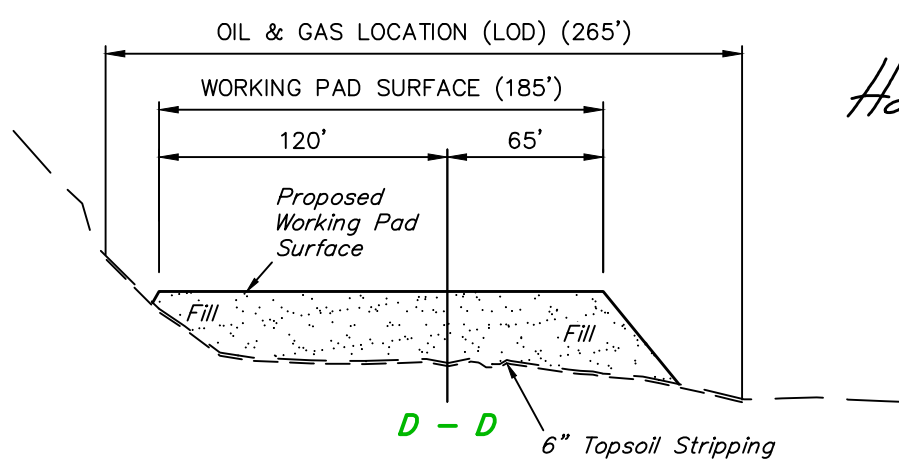
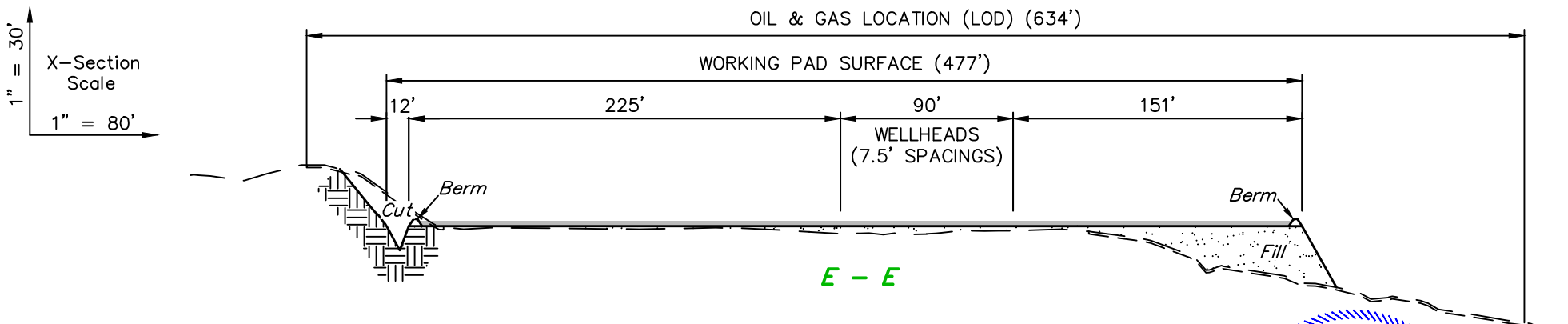
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

TEP Rocky Mountain LLC

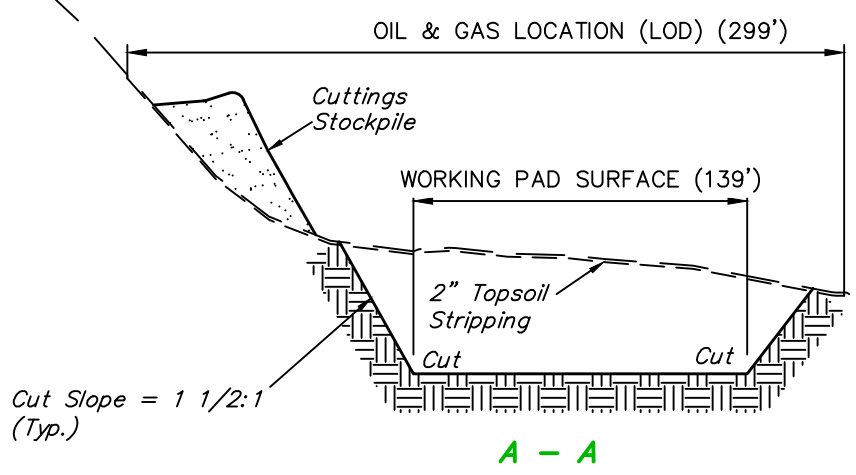
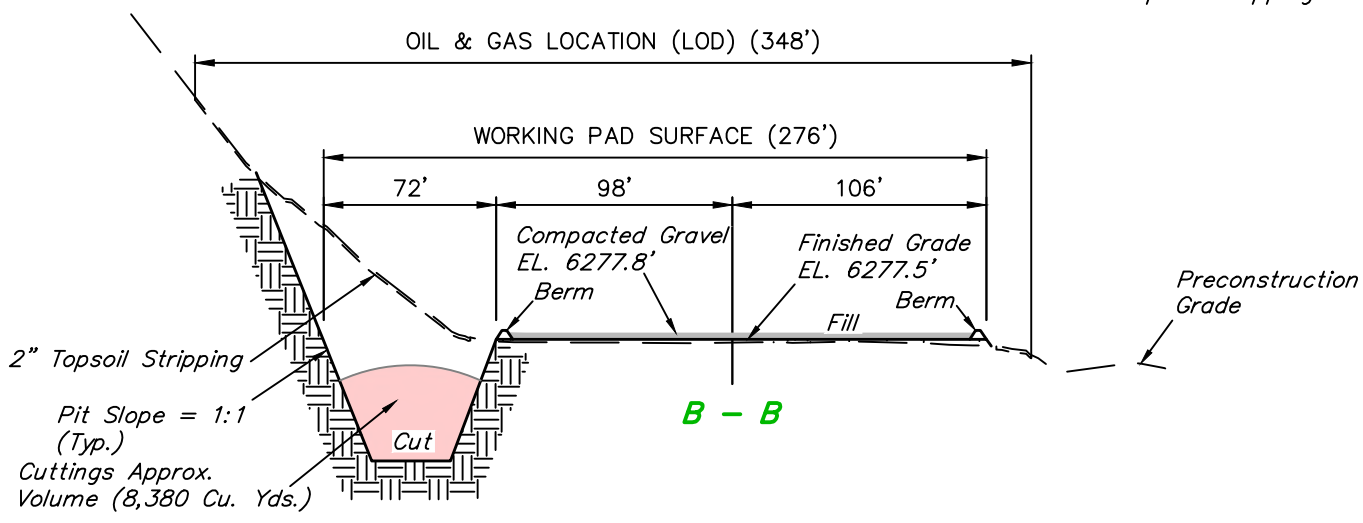
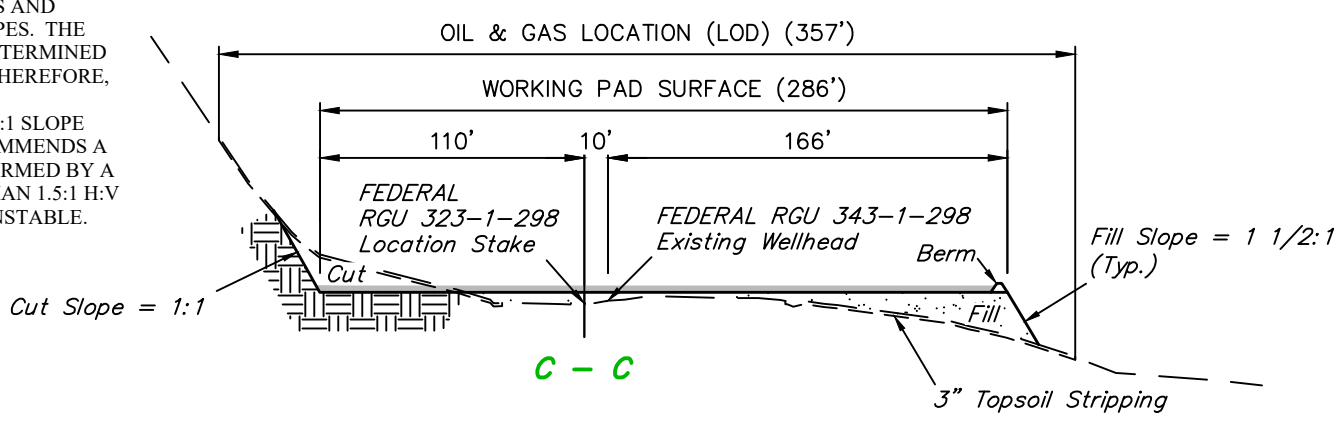
FEDERAL RGU 44-1-298 PAD
LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
RIO BLANCO COUNTY, COLORADO

| | | | |
|-------------|--------------|----------|----------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 07-28-21 | 1" = 80' |

CONSTRUCTION LAYOUT-PLAN VIEW



UELS, LLC WAS REQUESTED TO COMPUTE PITS AND ASSOCIATED PIT VOLUMES WITH 1:1 SIDESLOPES. THE STABILITY OF 1:1 EARTH CUTS CANNOT BE DETERMINED WITHOUT GEOTECHNICAL INVESTIGATION. THEREFORE, UELS, LLC DOES NOT ASSUME ANY LIABILITY CONCERNING THE SAFETY OR STABILITY OF 1:1 SLOPE CUTS SHOWN ON THIS PLAT. UELS, LLC RECOMMENDS A GEOTECHNICAL INVESTIGATION TO BE PERFORMED BY A QUALIFIED ENGINEER ON SLOPES STEEPER THAN 1.5:1 H:V OR LESS STEEP WHEN SOILS APPEAR TO BE UNSTABLE.



| APPROXIMATE EARTHWORK QUANTITIES | |
|---|------------------------|
| ** (6") TOPSOIL STRIPPING FOR LOD (New Construction Only) | 3,470 Cu. Yds. |
| REMAINING LOCATION | 14,110 Cu. Yds. |
| CUTTINGS TRENCH | 10,590 Cu. Yds. |
| TOTAL CUT | 28,170 Cu. Yds. |
| FILL | 14,110 Cu. Yds. |
| CUTTINGS TRENCH | 10,590 Cu. Yds. |
| TOPSOIL | 3,470 Cu. Yds. |
| TOTAL FILL | 28,170 Cu. Yds. |
| EXCESS UNBALANCE | 0 Cu. Yds. |

NOTE:
 • 1,350 Cu. Yds. Min. 4" of aggregate base. Gravel to increase location stability. Compacted Volume of Approximately 1,350 Cu. Yds. Gravel is to be Applied to Entire Well Pad Footprint.
 ** LESS PROPOSED TOPSOIL STOCKPILE AREA & EXISTING PAD.

| APPROXIMATE SURFACE DISTURBANCE AREAS | | |
|--|----------|---------------|
| | DISTANCE | ACRES |
| 50' WIDE PIPELINE R-O-W DISTURBANCE (8" GAS) | ±465' | ±0.180 |
| 50' WIDE PIPELINE R-O-W DISTURBANCE (6" WATER) | ±285' | |
| 50' WIDE PIPELINE R-O-W DISTURBANCE (6" WATER LINE TO RGU 23-6-97) | ±3,552' | ±3.380 |
| TOTAL PIPELINE R-O-W DISTURBANCE | | ±3.560 |

| APPROXIMATE SURFACE DISTURBANCE AREAS | | |
|--|----------|---------------|
| | DISTANCE | ACRES |
| 35' WIDE ACCESS ROAD UPGRADE R-O-W DISTURBANCE | ±356' | ±0.280 |
| TOTAL ROAD R-O-W DISTURBANCE | | ±0.280 |

| APPROXIMATE SURFACE DISTURBANCE AREAS | | |
|---|----------|---------------|
| | DISTANCE | ACRES |
| WORKING PAD SURFACE DISTURBANCE | NA | ±3.080 |
| CONSTRUCTION DISTURBANCE | NA | ±2.550 |
| TOTAL OIL & GAS LOCATION (LOD) | | ±5.630 |

| | | |
|----------------------------------|--|---------------|
| TOTAL PROJECT DISTURBANCE | | ±9.470 |
|----------------------------------|--|---------------|

REV: 6 11-08-22 M.D. (ADD ROWS, TOPSOIL STRIPPING, LABEL & PILE CHANGES)

NOTES:
 • Fill quantity includes 10% for compaction.
 • Calculations based on 6" of topsoil stripping.
 • Cut/Fill slopes 1 1/2:1 (Typ. except where noted).

TEP Rocky Mountain LLC

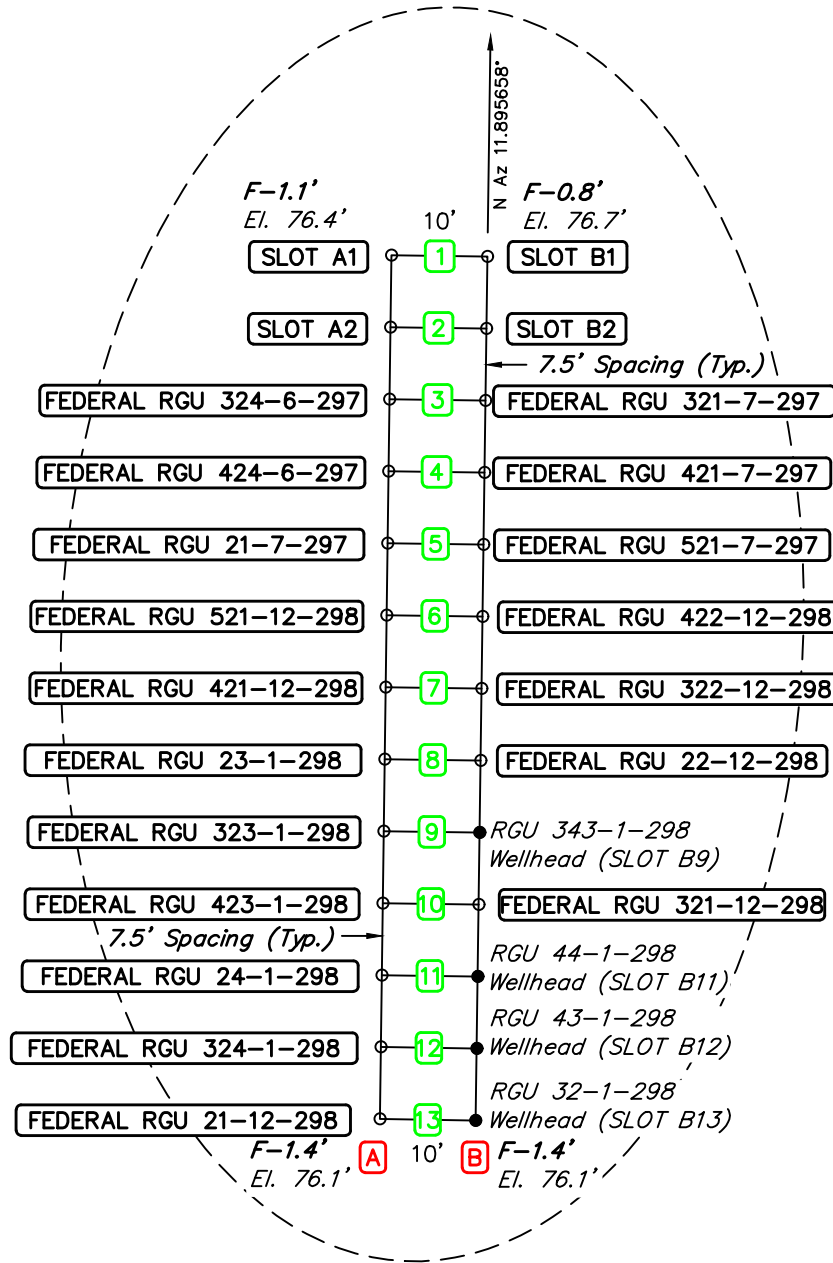
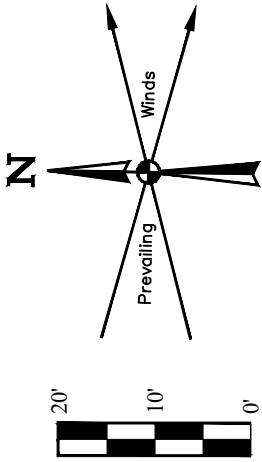
FEDERAL RGU 44-1-298 PAD
LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
RIO BLANCO COUNTY, COLORADO

| | | | |
|-------------|--------------|----------|----------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 07-28-21 | AS SHOWN |

CONSTRUCTION LAYOUT CROSS SECTIONS



UELS, LLC
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 Vernal, UT 84078 * (435) 789-1017



REV: 5 11-08-22 M.D. (LABEL CHANGE)

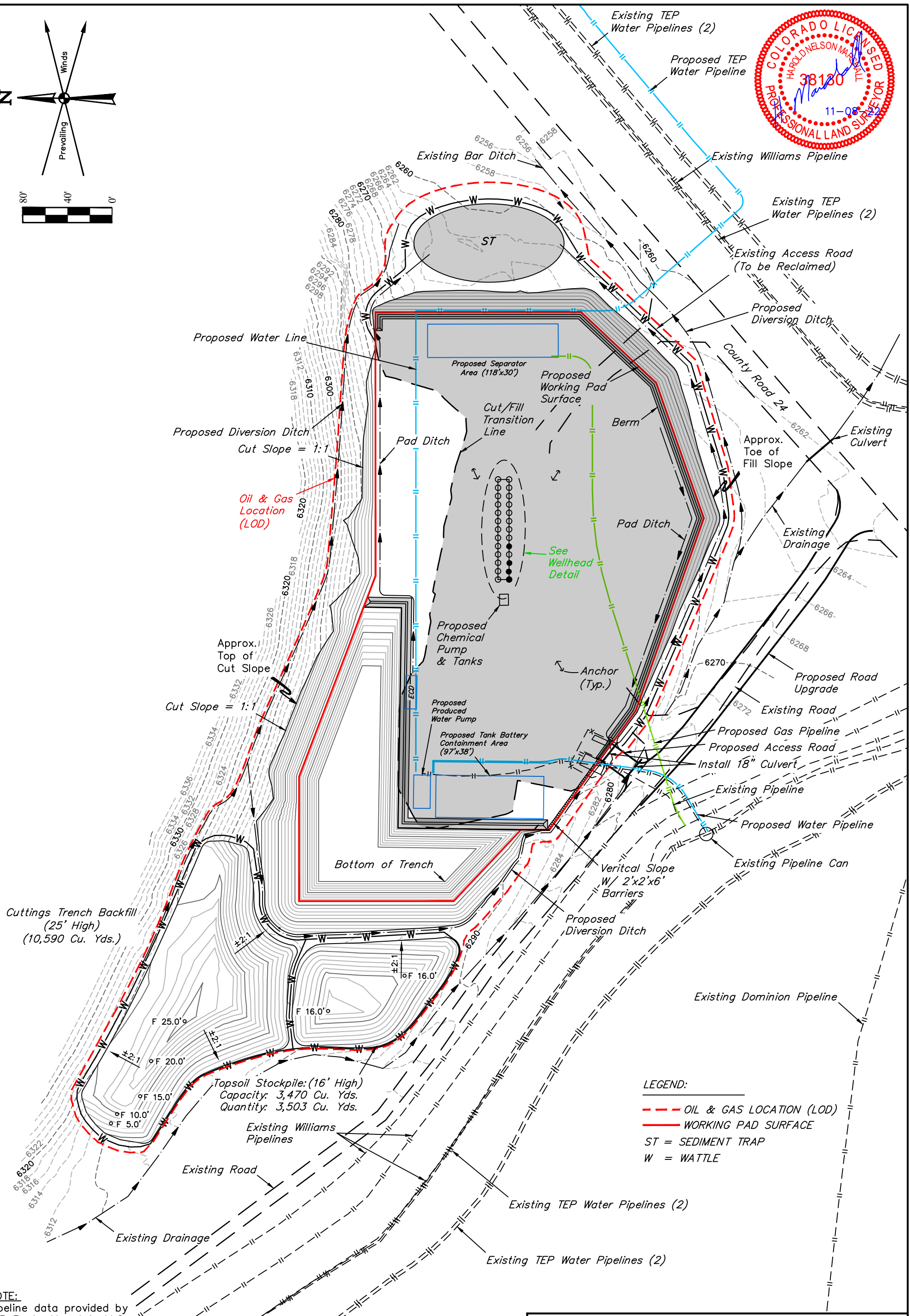
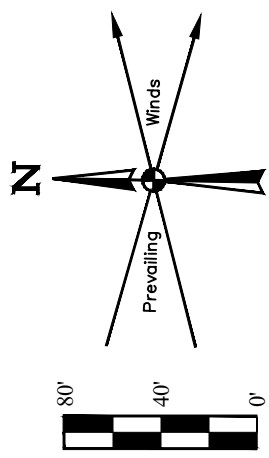
TEP Rocky Mountain LLC

**FEDERAL RGU 44-1-298 PAD
LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
RIO BLANCO COUNTY, COLORADO**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

| | | | |
|------------------------|--------------|----------|--------------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 07-28-21 | 1" = 20' |
| WELLHEAD DETAIL | | | |



Oil & Gas Location (LOD)

Approx. Top of Cut Slope
Cut Slope = 1:1

Cuttings Trench Backfill (25' High)
(10,590 Cu. Yds.)

Topsoil Stockpile: (16' High)
Capacity: 3,470 Cu. Yds.
Quantity: 3,503 Cu. Yds.

LEGEND:
 --- OIL & GAS LOCATION (LOD)
 --- WORKING PAD SURFACE
 ST = SEDIMENT TRAP
 W = WATTLE

NOTE:
 Pipeline data provided by TEP Rocky Mountain LLC.

REV: 4 11-08-22 M.D. (REMOVE EQUIPMENT, LABEL & PILE CHANGES)

- NOTES:**
- Contours shown at 2' intervals.
 - Trench slopes 1:1 (Typ. except where noted).
 - Cut/Fill slopes 1 1/2:1 (Typ. except where noted).

TEP Rocky Mountain LLC

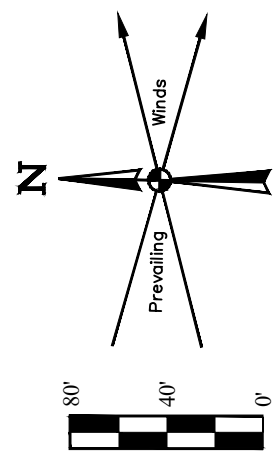
**FEDERAL RGU 44-1-298 PAD
 LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
 RIO BLANCO COUNTY, COLORADO**

| | | | |
|-------------|--------------|----------|----------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 10-19-21 | 1" = 80' |

FINAL CONSTRUCTION GRADING



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



- ① = 1500 GAL. WASTE WATER TANK
- ② = 3360 GAL. PORTABLE WATER TANK
- ③ = MUD TANKS
- ④ = KNUCKLE BOOM CRANE
- ⑤ = DRILLING FLOOR
- ⑥ = DIESEL TANK/PUMP HOUSE
- ⑦ = VARIABLE FREQUENCY DRIVE HOUSE
- ⑧ = WASTE WATER ABOVE GROUND TANK
- ⑨ = SOLIDS CONTROL EQUIPMENT
- ⑩ = WILDLIFE PROOF DUMPSTER

Total Trench Capacity
W/2' of Freeboard
= 50,950 Bbls. ±
Total Trench Volume
= 10,590 Cu. Yds

Cuttings Trench Backfill
(25' High)
(10,590 Cu. Yds.)

Topsoil Stockpile: (16' High)
Capacity: 3,470 Cu. Yds.
Quantity: 3,503 Cu. Yds.

LEGEND:
 --- OIL & GAS LOCATION (LOD)
 --- WORKING PAD SURFACE
 ST = SEDIMENT TRAP
 W = WATTLE

NOTE:
Pipeline data provided by
TEP Rocky Mountain LLC.

NOTES:
• Contours shown at 2' intervals.

REV: 4 11-08-22 M.D. (LABEL & PILE CHANGES)

TEP Rocky Mountain LLC

FEDERAL RGU 44-1-298 PAD
LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
RIO BLANCO COUNTY, COLORADO

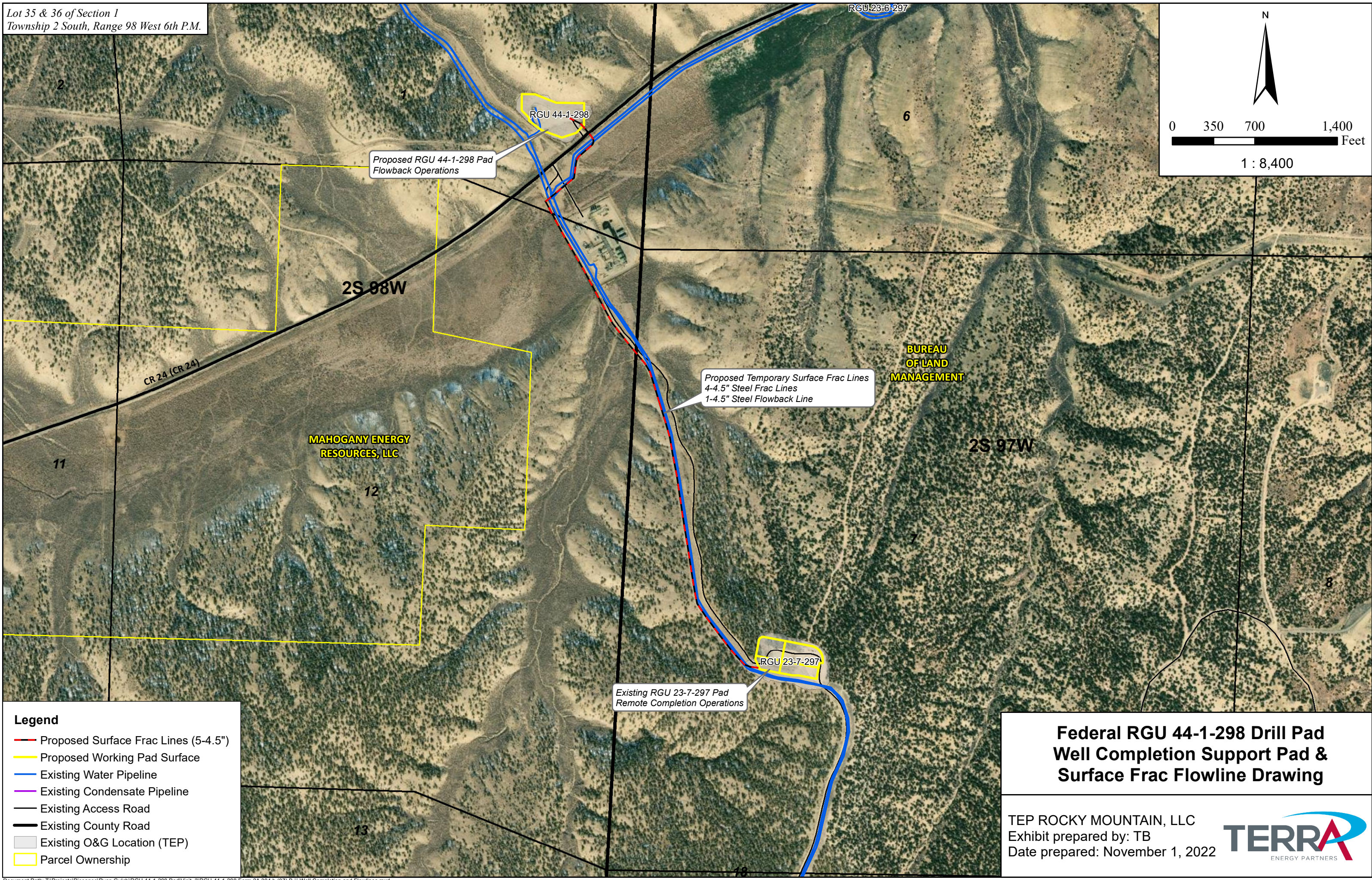
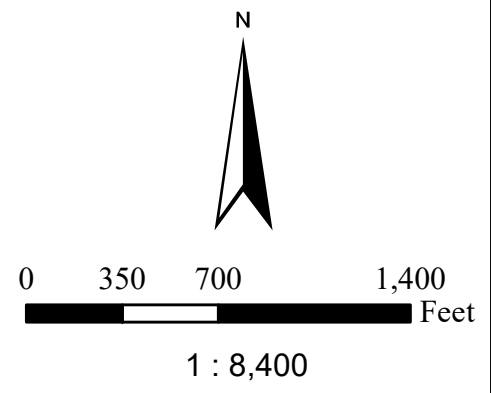
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|-------------|--------------|----------|----------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 10-19-21 | 1" = 80' |

PRELIMINARY RIG LAYOUT



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

Lot 35 & 36 of Section 1
Township 2 South, Range 98 West 6th P.M.



- Legend**
- Proposed Surface Frac Lines (5-4.5")
 - Proposed Working Pad Surface
 - Existing Water Pipeline
 - Existing Condensate Pipeline
 - Existing Access Road
 - Existing County Road
 - Existing O&G Location (TEP)
 - Parcel Ownership

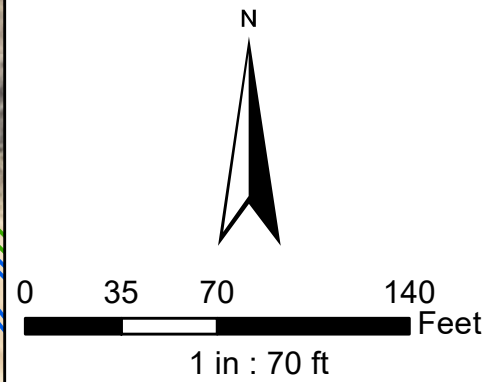
**Federal RGU 44-1-298 Drill Pad
Well Completion Support Pad &
Surface Frac Flowline Drawing**

TEP ROCKY MOUNTAIN, LLC
Exhibit prepared by: TB
Date prepared: November 1, 2022





| Legend | |
|---------------------------------|--|
| ● Proposed Gas Well | — Proposed Flowback Line (1-4.5" Steel) |
| ● Production Gas Well | — Proposed Surface Frac Lines (5-4.5" Steel) |
| — Proposed Drive Over Berm | — Proposed Surface Water Supply Line (2-10") |
| — Proposed Cellar | — Existing Water Pipeline |
| — Proposed Working Pad Surface | — Existing Williams Pipeline |
| — Proposed Cuttings Trench | ■ C01 - Blender |
| — Proposed Pad Berm | ■ C03 - Frac Pump and Motor |
| — Proposed Oil and Gas Location | ■ C04 - Frac Pump Manifold |
| — Proposed Production Equipment | ■ C05 - Minion Tank (10,000 bbl) |
| — Proposed Access Road | ■ C06 - Sand Cone |
| — Proposed Tank Manifold | ■ C07 - Water Pump |
| — Proposed Transfer Hose | ■ C08 - Frac Tank Secondary Containment |

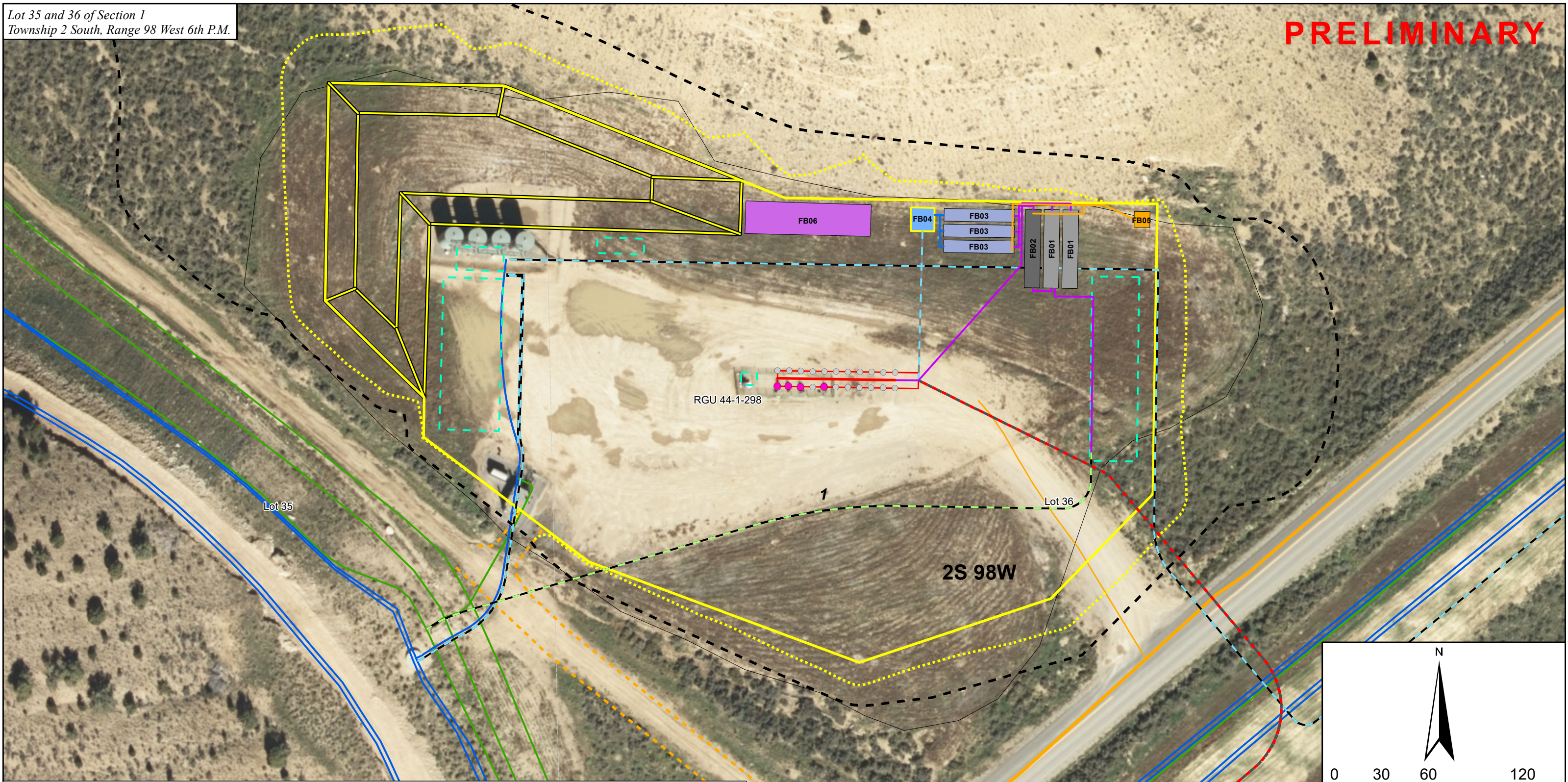


- Notes:
- 1) Exhibit depicts the preliminary frac equipment layout on the RGU 23-7-297 Pad (COGCC Loc ID: 316408) supporting remote well completion operations for the proposed wells on the RGU 23-6-297 pad.
 - 2) Five (5) 10,000bbl minion tanks. Total Capacity 50,000bbls. Working Capacity 45,000bbls
 - 3) Frac tank will be place within a lined containment structure.
 - 4) Two- and one-half foot (2.5') high perimeter berm will be in place along the fill side of the oil and gas location during completion operations.
 - 5) Equipment used during well completion operations may vary depending to on availability at the time of operations.
 - 6) Equipment location may vary depending on site conditions and availability of space on the site during well completions operations.

**Federal RGU 23-6-297 Pad
Preliminary Well Completion & Stimulation
Layout Drawing on RGU 23-7-297 Pad**

TEP ROCKY MOUNTAIN, LLC
Exhibit prepared by: TB
Date prepared: December 22, 2022






| Legend | | |
|--|-------------------------------------|----------------------------------|
| ● Existing Gas Well | — Proposed Gas Pipeline | — Proposed Production Equipment |
| ○ Proposed Gas Well | — Proposed Water Pipeline | — Proposed Cellar |
| — Proposed Flare Line | ■ FB01 - HP 4-Phase Separator | — Proposed Working Pad Surface |
| — Proposed Flowline | ■ FB02 - LP P-Tank | — Proposed Cuttings Trench |
| — Proposed Transfer Hose | ■ FB03 - Produced Water Tank | — Proposed Daylight Line |
| — Proposed Wellhead Manifold | ■ FB04 - Water Pump | — Proposed Limit of Disturbance |
| — Proposed Surface Frac Lines (5-4.5") | ■ FB05 - Enclosed Combustion Device | — Proposed Road |
| — Proposed Flowback Line (1-4.5") | ■ FB06 - Frac Sand Storage | — Existing TEP Water Pipeline |
| | | — Existing Williams Gas Pipeline |

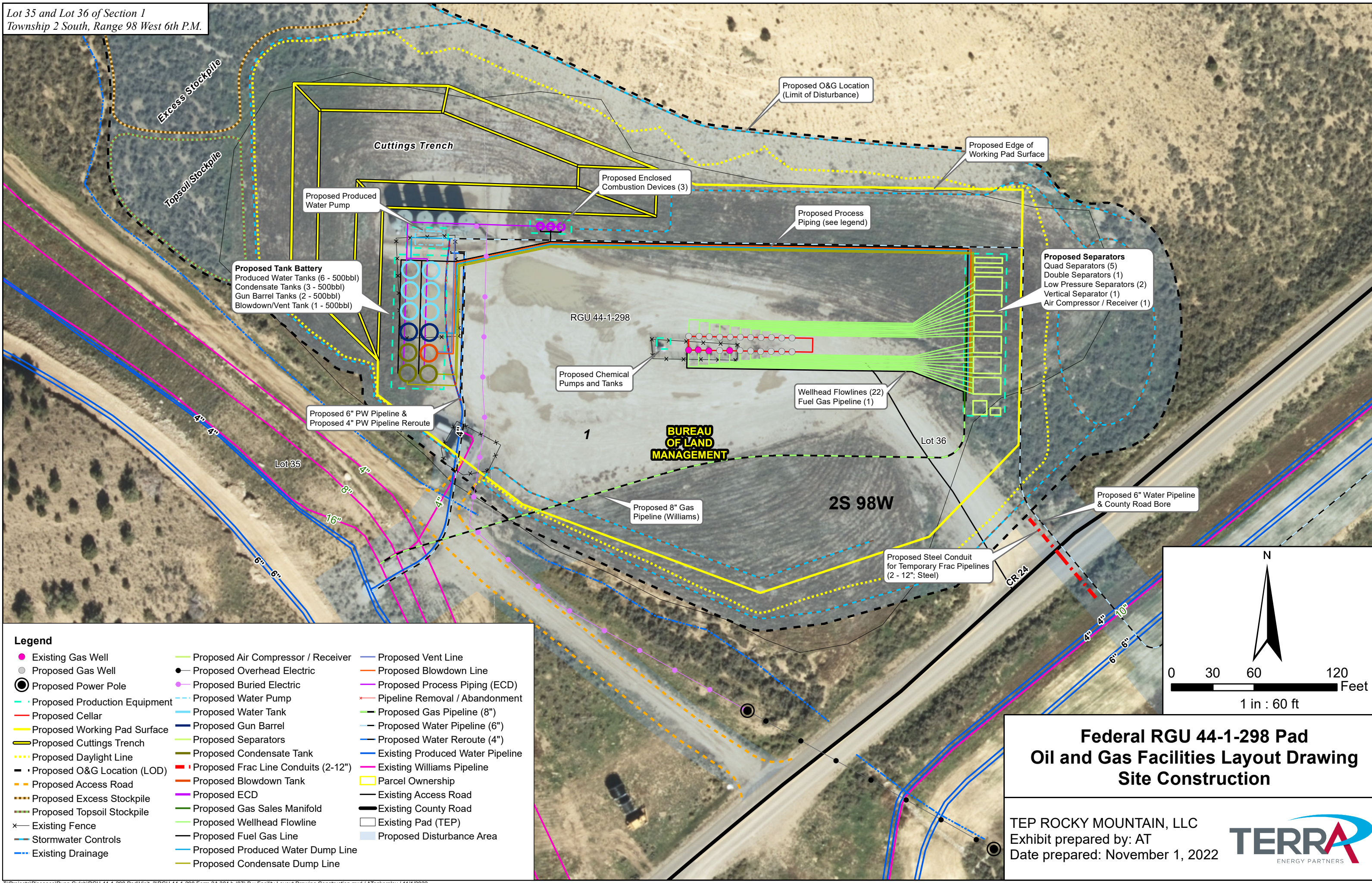
Notes:
 1) Equipment used during flowback operation may vary depending to on availability at the time of operations.
 2) Equipment location may vary depending on site conditions and availability of space on the site during well completions operations.
 3) Please see the Construction Layout for site specific storm water control measures.

**Federal RGU 44-1-298
Preliminary Flowback Equipment
Layout Drawing**

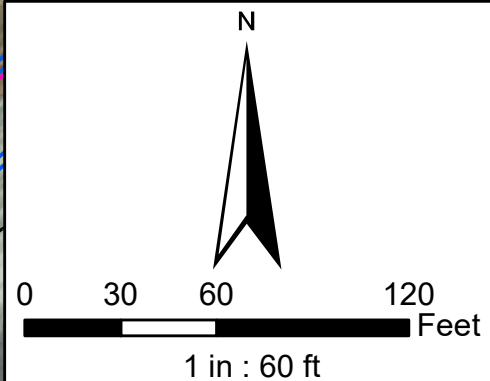
TEP ROCKY MOUNTAIN, LLC
 Exhibit prepared by: AT
 Date prepared: December 1, 2022



Lot 35 and Lot 36 of Section 1
Township 2 South, Range 98 West 6th P.M.



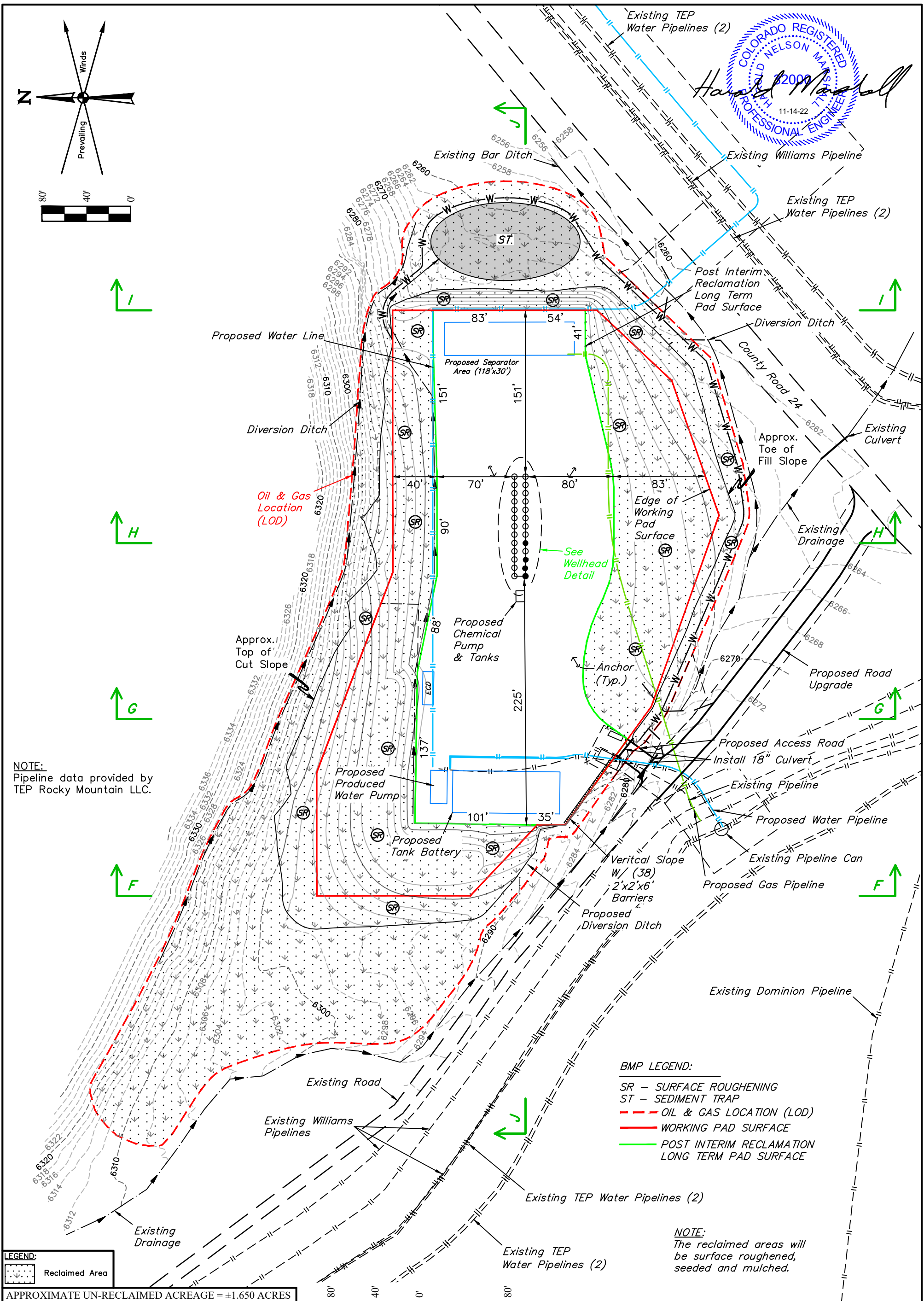
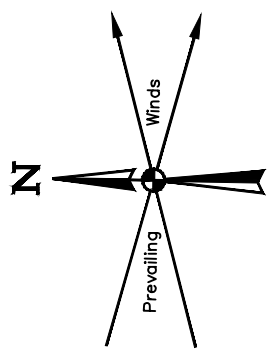
| Legend | | |
|---------------------------------|---------------------------------------|------------------------------------|
| ● Existing Gas Well | — Proposed Air Compressor / Receiver | — Proposed Vent Line |
| ● Proposed Gas Well | — Proposed Overhead Electric | — Proposed Blowdown Line |
| ● Proposed Power Pole | — Proposed Buried Electric | — Proposed Process Piping (ECD) |
| — Proposed Production Equipment | — Proposed Water Pump | — Pipeline Removal / Abandonment |
| — Proposed Cellar | — Proposed Water Tank | — Proposed Gas Pipeline (8") |
| — Proposed Working Pad Surface | — Proposed Gun Barrel | — Proposed Water Pipeline (6") |
| — Proposed Cuttings Trench | — Proposed Separators | — Proposed Water Reroute (4") |
| — Proposed Daylight Line | — Proposed Condensate Tank | — Existing Produced Water Pipeline |
| — Proposed O&G Location (LOD) | — Proposed Frac Line Conduits (2-12") | — Existing Williams Pipeline |
| — Proposed Access Road | — Proposed Blowdown Tank | — Parcel Ownership |
| — Proposed Excess Stockpile | — Proposed ECD | — Existing Access Road |
| — Proposed Topsoil Stockpile | — Proposed Gas Sales Manifold | — Existing County Road |
| — Existing Fence | — Proposed Wellhead Flowline | — Existing Pad (TEP) |
| — Stormwater Controls | — Proposed Fuel Gas Line | — Proposed Disturbance Area |
| — Existing Drainage | — Proposed Produced Water Dump Line | |
| | — Proposed Condensate Dump Line | |



**Federal RGU 44-1-298 Pad
Oil and Gas Facilities Layout Drawing
Site Construction**

TEP ROCKY MOUNTAIN, LLC
Exhibit prepared by: AT
Date prepared: November 1, 2022





NOTE:
Pipeline data provided by
TEP Rocky Mountain LLC.

- BMP LEGEND:**
- SR - SURFACE ROUGHENING
 - ST - SEDIMENT TRAP
 - OIL & GAS LOCATION (LOD)
 - WORKING PAD SURFACE
 - POST INTERIM RECLAMATION LONG TERM PAD SURFACE

NOTE:
The reclaimed areas will
be surface roughened,
seeded and mulched.

LEGEND:
Reclaimed Area

APPROXIMATE UN-RECLAIMED ACREAGE = ±1.650 ACRES
APPROXIMATE RECLAIMED ACREAGE = ±3.983 ACRES
TOTAL ACREAGE = ±5.633 ACRES

NOTES:
• Contours shown at 2' intervals.

REV: 4 11-14-22 M.D. (REMOVE EQUIP., RECLAMATION & LABEL CHANGE)

TEP Rocky Mountain LLC

**FEDERAL RGU 44-1-298 PAD
LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
RIO BLANCO COUNTY, COLORADO**

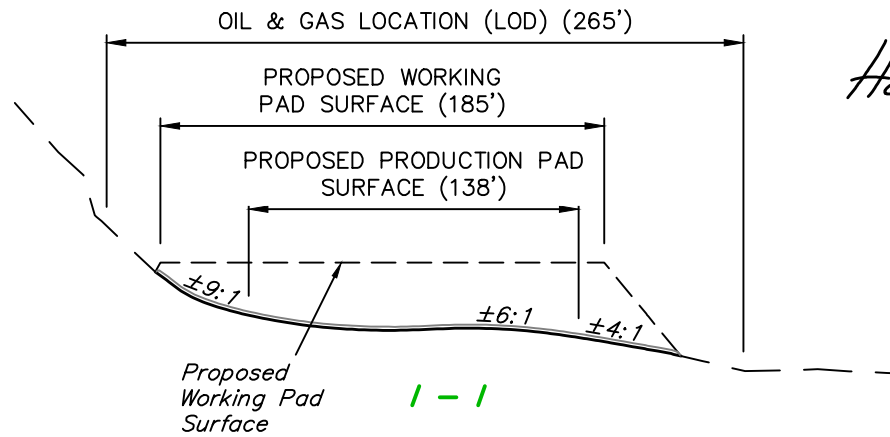
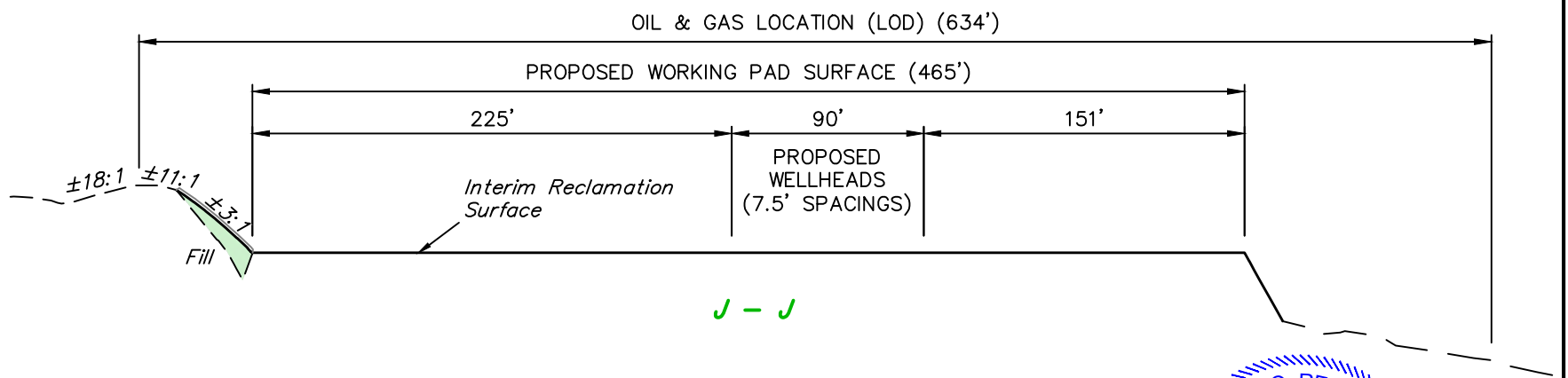
| | | | |
|--------------------|--------------|----------|--------------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 10-19-21 | 1" = 80' |

INTERIM RECLAMATION LAYOUT-PLAN VIEW

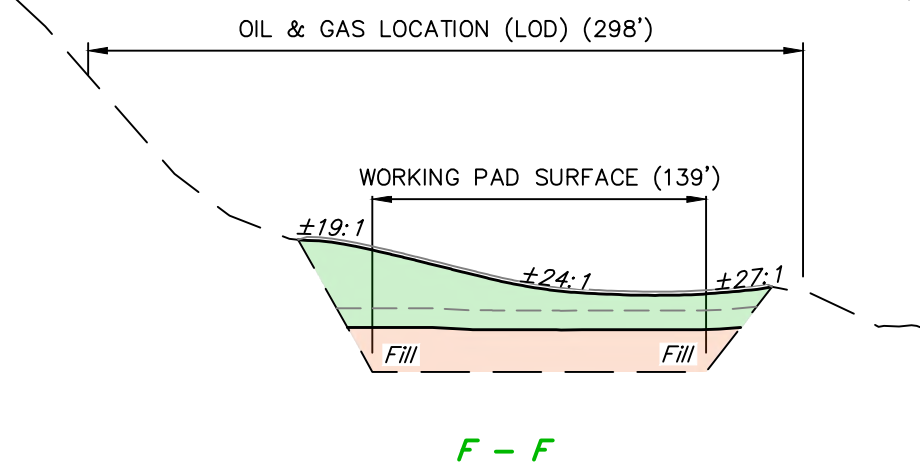
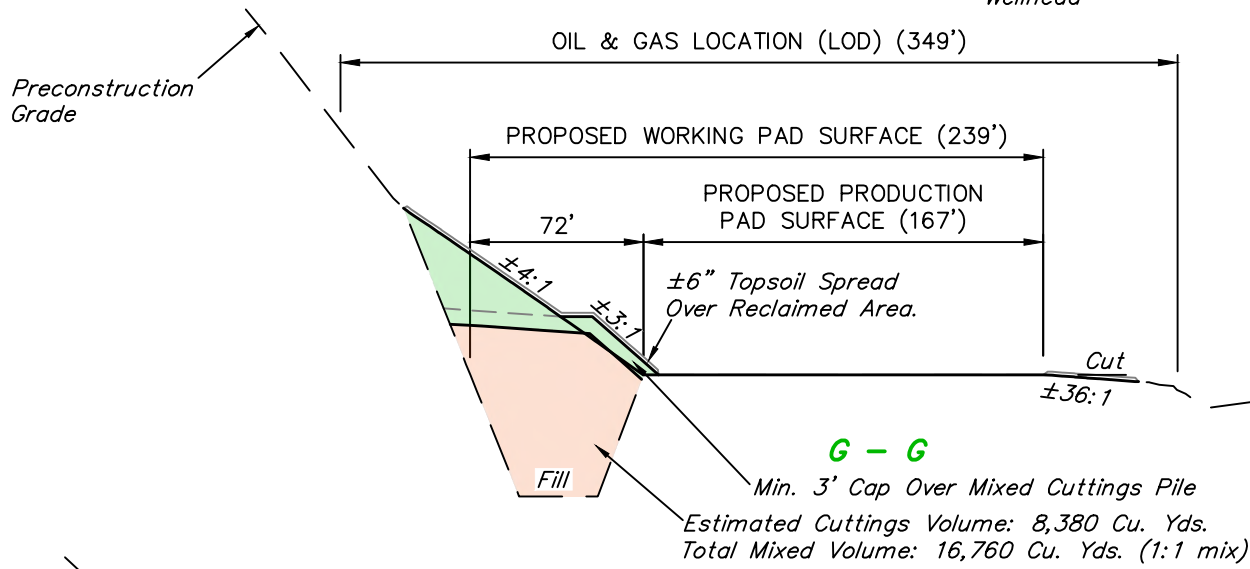
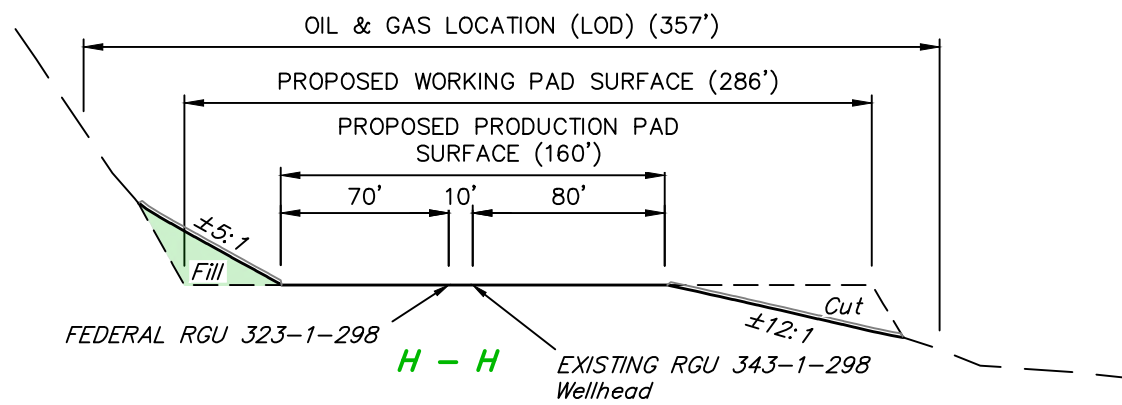


UELS, LLC
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Vernal, UT 84078 * (435) 789-1017

1" = 30'
X-Section Scale
1" = 80'



Handwritten signature: Harold Marshall
 COLORADO REGISTERED PROFESSIONAL ENGINEER
 No. 12008
 11-17-22



NOTE:
TRENCH BACKFILL MATERIAL = 10,590 Cu. Yds.

| APPROXIMATE EARTHWORK QUANTITIES | |
|-----------------------------------|------------------------|
| RAW CUTTINGS | 8,380 Cu. Yds. |
| CLEAN FILL MATERIAL | 8,380 Cu. Yds. |
| TOTAL MIXED CUTTINGS (1:1) | 16,760 Cu. Yds. |

| APPROXIMATE EARTHWORK QUANTITIES | |
|--|-----------------------|
| TRENCH BACKFILL REMAINING (AFTER MIXING) | 2,210 Cu. Yds. |
| CUTTINGS CAP | 692 Cu. Yds. |
| TOTAL REMAINING BACKFILL (TO BE SPREAD EVENLY OVER PAD) | 1,518 Cu. Yds. |

NOTE:
Reclaim Slopes Vary as Shown.

| APPROXIMATE SURFACE DISTURBANCE AREAS | | |
|---------------------------------------|----------|---------------|
| | DISTANCE | ACRES |
| INTERIM RECLAMATION AREA | NA | ±1.650 |
| TOTAL SURFACE USE AREA | | ±1.650 |

REV: 3 11-14-22 M.D. (LABEL CHANGE, ADD CAP & NEW EARTHWORK CALCS.)

TEP Rocky Mountain LLC

FEDERAL RGU 44-1-298 PAD
LOTS 35 & 36, SECTION 1, T2S, R98W, 6th P.M.
RIO BLANCO COUNTY, COLORADO

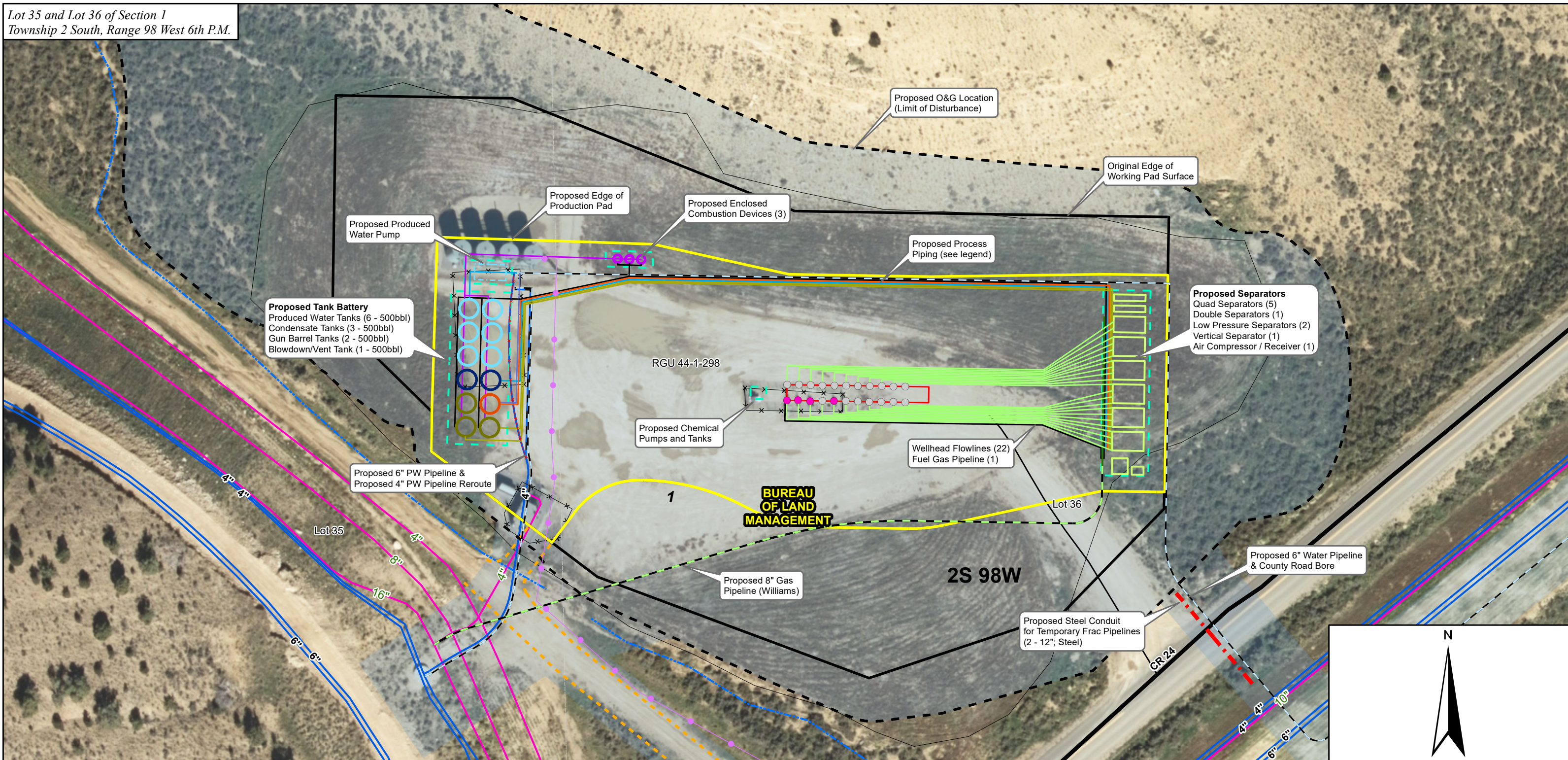
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|-------------|--------------|----------|----------|
| SURVEYED BY | BART HUNTING | 08-18-21 | SCALE |
| DRAWN BY | T.L.L. | 10-19-21 | AS SHOWN |

INTERIM RECLAMATION CROSS SECTIONS



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 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

Lot 35 and Lot 36 of Section 1
Township 2 South, Range 98 West 6th P.M.



Proposed Tank Battery
Produced Water Tanks (6 - 500bbl)
Condensate Tanks (3 - 500bbl)
Gun Barrel Tanks (2 - 500bbl)
Blowdown/Vent Tank (1 - 500bbl)

Proposed O&G Location
(Limit of Disturbance)

Original Edge of
Working Pad Surface

Proposed Edge of
Production Pad

Proposed Enclosed
Combustion Devices (3)

Proposed Process
Piping (see legend)

Proposed Produced
Water Pump

Proposed Separators
Quad Separators (5)
Double Separators (1)
Low Pressure Separators (2)
Vertical Separator (1)
Air Compressor / Receiver (1)

RGU 44-1-298

Proposed Chemical
Pumps and Tanks

Wellhead Flowlines (22)
Fuel Gas Pipeline (1)

Proposed 6" PW Pipeline &
Proposed 4" PW Pipeline Reroute

**BUREAU
OF LAND
MANAGEMENT**

Proposed Steel Conduit
for Temporary Frac Pipelines
(2 - 12"; Steel)

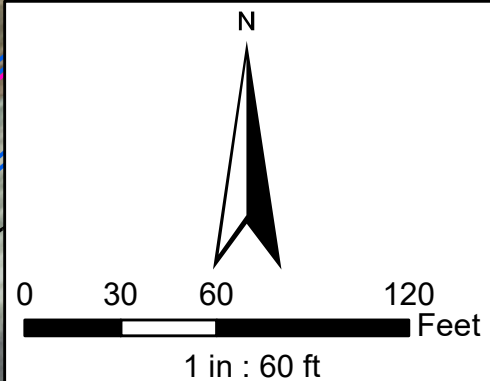
Proposed 6" Water Pipeline
& County Road Bore

Proposed 8" Gas
Pipeline (Williams)

2S 98W

Lot 35

Lot 36



Legend

| | | |
|--------------------------------------|---------------------------------------|------------------------------------|
| ● Existing Gas Well | — Proposed Water Pump | — Proposed Blowdown Line |
| ○ Proposed Gas Well | — Proposed Water Tank | — Proposed Process Piping (ECD) |
| ⊙ Proposed Power Pole | — Proposed Gun Barrel | ✕ Pipeline Removal / Abandonment |
| — Proposed Production Equipment | — Proposed Condensate Tank | — Proposed Gas Pipeline (8") |
| — Proposed Cellar | — Proposed Frac Line Conduits (2-12") | — Proposed Water Pipeline (6") |
| — Original Working Pad Surface | — Proposed Blowdown Tank | — Proposed Water Reroute (4") |
| — Proposed O&G Location (LOD) | — Proposed ECD | — Existing Produced Water Pipeline |
| — Proposed Access Road | — Proposed Gas Sales Manifold | — Existing Williams Pipeline |
| ✕ Existing Fence | — Proposed Wellhead Flowline | — Parcel Ownership |
| — Drainage | — Proposed Fuel Gas Line | — Existing Access Road |
| — Proposed Air Compressor / Receiver | — Proposed Produced Water Dump Line | — Existing County Road |
| ● Proposed Overhead Electric | — Proposed Condensate Dump Line | — Existing Pad (TEP) |
| ● Proposed Buried Electric | — Proposed Vent Line | — Proposed Disturbance Area |

**Federal RGU 44-1-298 Pad
Oil and Gas Facilities Layout Drawing
Interim Reclamation**

TEP ROCKY MOUNTAIN, LLC
Exhibit prepared by: AT
Date prepared: November 1, 2022



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