

Well Name: ANTELOPE 33-19

API # 0512332711	Surface Legal Location 420769	Field Name Antelope	Permit Number Antelope 33-19	State CO	Well Configuration Type DIRECTIONAL
Ground Elevation (ft) 4,616.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	Surface Spud Date	Final Rig Release Date

Job: ABANDON WELL / ABANDON WELL , 8/12/2025 06:00, 250567

Job Category ABANDON	Primary Job Type ABANDON WELL	Secondary Job Type ABANDON WELL
Start Date 8/12/2025	End Date 11/5/2025	
Objective		

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	8/12/2025	8/12/2025	<p>AOL HELD JSA - SAFETY MEETING WITH CREW. INSPECT & START EQUIPMENT. CHECK PRESSURES: TBG 0 psi CSG 0 psi SCSG 0 PSI P & A SIGN IS INSTALLED AT LEASE ROAD. SPOT IN CONTAINMENTS. SPOT IN EQUIPMENT ON CONTAINMENTS. RU WOR & INSTALL PUMP LINES ON TBG & CSG. OPEN WELL & PUMP DOWN TBG & RETURN ON CSG & CIRCULATE WELL FOR 60 BBLS., SHUT IN CSG & PRESSURE TESTED CSG & CIBP @ 6,375' TO 500 PSI FOR 15 MINS & TEST WAS GOOD. RELEASE PRESSURE. ND TREE & NU BOP'S. RU WORK PLATFORM & TBG TOOLS. PU TBG & PULLED UP TO 65K & TBG WAS STUCK. RU TBG SWIVEL & PUMP. GOT CIRC & SENT PIPE ON PIPE & CIRCULATED 60 BBLS & WORKED PIPE & COULDN'T GET FREE. CALLED OUT WIRELINE. W.L AOL & HELD JSA - SAFETY MEETING. RU W.L W/ WEIGHT BAR & RIG TO 6300' & POOH & CHANGED OUT TOOLS TO FREE-POINT TOOLS. RIH & FREE-POINTED TBG AT FOLLOWING INTERVALS: 6200' & 5845' =3-4%, 5500' = 11%, 5050' = 24%, 4735' =36%, 4415' = 50%, 3530' = 82%. SENT INFO IN FOR STATE APPROVAL & WAS APPROVED TO CUT @ 5000'. POOH WITH WIRELINE & INSTALL JET CUTTER & RIH & CUT TBG @ 5000'. POOH & RD W.L. TBG WAS FREE. POOH & STOOD BACK 92 JTS. LAY REST DOWN. OOH WITH 158 JTS & CUT OFF OF 2 3/8" EUE 8rnd, 4.7 ppf, J-55 TBG. INSTALL SEATING NIPPLE ON STAND & RIH WITH 92 JTS. SECURE WELL & SDFN</p>	
2.0	8/13/2025	8/13/2025	<p>AOL HELD JSA - SAFETY MEETING WITH CREW. INSPECT & START EQUIPMENT. CHECK PRESSURES: TBG 0 psi CSG 0 psi SCSG 0 PSI OPEN WELL & INSTALL PUMP LINE ON TBG, & RETURNS ON CSG & CIRC WELL WITH 120 BBLS. SHUT DOWN PUMP & REMOVE LINE & DROP STANDING VALVE & INSTALL PUMP LINE & PUMP STANDING VALVE DOWN WITH 17 BBLS & SEATED S.V. PRESSURED UP TO 1,700 PSI & HELD FOR 10 mins & TEST WAS GOOD. BLEED OFF & RU SWAB LUBRICATOR & JDC FISHING TOOL & RIH & RETRIEVED S.V. RD PUMP. POOH 92 JTS OF 2 3/8" EUE J-55 TBG TO DERRICK. TOP WELL OFF WITH FRESH WATER. RU WIRE LINE W/ RCBL TOOL & RIH TO 4950' & PRESSURE UP CSG TO 500 psi & LOG TO SURFACE WITH PRESSURE. SENT CBL TO MANAGEMENT FOR APPROVAL & WAS APPROVED TO CUT CSG @ 2800'. CHANGE OUT WIRE LINE TOOLS TO JET CUTTER FOR 4 1/2" CSG. RIH TO 2,800' & GOT ON DEPTH & PRESSURED UP TO 500 psi & CUT CSG. PRESSURE WENT TO 0 psi. POOH W/ W.L. & RD. RD TBG TOOL & FLOOR. UNPACK CSG SLIPS. & SPEAR CSG & PULLED 60K TO GET SLIPS OUT & WORKED CSG UO TO 105K TO GET CSG FREE. NU SPOOL & BOP'S. RU FLOOR & CSG TOOLS. RU PUMP ON CSG & RETURNS ON SCSG. ESTABLISH CIRCULATION. CIRCULATED 320 BBLS. GOT BACK HEAVY MUD & GAS. RETURNS TURN BACK TO NORMAL MUD & RETURNS CLEANED UP. SHUT DOWN PUMP & POOH WITH 4 1/2" N-80 CSG. OOH WITH 63 JTS & CUT-OFF.CHANGE OVER TOOLS. SECURED WELL & TANKS & SDFN</p>	

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3.0	8/14/2025	8/14/2025	<p>AOL HELD JSA - SAFETY MEETING WITH CREW. INSPECT & START EQUIPMENT. CHECK PRESSURES: SCSG 0 PSI</p> <p>OPEN WELL. TIH W/ 2 3/8" MULE SHOE & 92 JTS OF 2 3/8" EUE 8RND, 4.7 PPF, J-55 TBG, W/ EOT @ 2,900'. RU PUMP & CIRCULATE 150 BBLs. CEMENT AOL & HELD JSA - SAFETY MEETING W/ CEMENT CREW. RU CEMENT LINE ON TBG & PUMPED 1/2 BBL & SHUT VALVE & TEST LINE TO 1200 psi & TEST WAS GOOD. OPEN VALVE & BLEED OFF & PUMP 5 BBLs OF FRESH WATER, THEN MIXED & PUMPED 105 SKS OF 1.15 YIELD, 15.8 ppg, CLASS G NEAT CEMENT. DISPLACE WITH 10 BBLs OF FW. (EST TOC @2,600') BLED OFF PRESSURE & RD CEMENT LINE. WASH UP CEMENT EQUIPMENT. POOH W/ TBG, STANDING BACK 84 JTS. TOP OFF WELL WITH FW. SECURE WELL & TANKS & SDFN SHUT DOWN PUMP & SECURED WELL & TANKS & SDFN</p>	
4.0	8/15/2025	8/15/2025	<p>AOL & HELD JSA - SAFETY MEETING. INSPECT & START EQUIPMENT. CHECK PRESSURES: SCSG 0 PSI</p> <p>OPEN WELL & MONITOR FOR BUBBLES & LEL'S & NONE WAS SEEN OR DETECTED FOR 1 HR. TIH W/ MULE SHOE, & TBG & TAG TOC @ 2,515'. POOH W/ TBG TO 1,519' RU RIG PUMP ON TBG & CIRCULATE WELL W/ 45 BBLs. CEMENT AOL & HELD JSA - SAFETY MEETING WITH CREWS. SHUT DOWN RIG PUMP & REMOVE LINE FROM TBG & RU CEMENT LINE ON TBG. PUMP 1/2 BBL & SHUT TBG VALVE & PRESSURE TEST LINE TO 1000 psi & TEST WAS GOOD. BLED OFF OPEN VALVE, & PUMPED 5BBL OF FRESH WATER SPACER, MIX & PUMP 80 SKS OF 1.15 YIELD, 15.8 ppg, CLASS G CEMENT W/ 3% CALCIUM CHLORIDE & DISPLACE WITH 5.1 bbls OF FRESH WATER. (EST TOC @ 1,318') RD CEMENT LINE. OPEN PIPE RAMS & POOH STANDING BACK 18 JTS & LAYING REST DOWN. OOH WITH ALL TBG. WAITED 2 HRS & TIH TO 556' CEMENT WAS ON LOC & HELD JSA - SAFETY MEETING WITH CREWS. RU CEMENT LINE ON TBG. PUMP 1/2 BBL & SHUT TBG VALVE & PRESSURE TEST LINE TO 1000 psi & TEST WAS GOOD. BLED OFF & OPEN VALVE, & PUMPED 5 BBL OF FRESH WATER SPACER, MIX & PUMP 259 SKS OF 1.15 YIELD, 15.8 ppg, CLASS G CEMENT TO SURFACE. GOT GOOD CEMENT TO SURFACE & SHUT DOWN CEMENT PUMP. POOH W/ TBG LAYING DOWN. TOP WELL OFF WITH 10 SKS CEMENT (TOTAL OF 269 SKS FOR SURFACE) W/ LAST JT & RD CEMENT EQUIPMENT & WASH UP EQUIP. RD TBG TOOLS & RIG FLOOR. ND BOP's & WASH UP ALL EQUIPMENT. INSTALL CAP & RIG DOWN WOR & ALL SUPPORT EQUIPMENT & MOVE TO NEXT LOC</p>	
5.0	11/5/2025	11/5/2025	CEMENT AT SURFACE, ANTELOPE 33-19 WAS CUT AND CAPPED ON 11/05/2025.	