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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960 Contact Name: Daniel Bolton
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 294-7854
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: dbolton@civiresources.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822
 Email: erica.petrie@state.co.us

ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-32711-00
 Well Name: Antelope Well Number: 33-19
 Location: QtrQtr: NESW Section: 19 Township: 5N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.383020 Longitude: -104.367890
 GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 04/09/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6676	6686	11/29/2018	B PLUG CEMENT TOP	6375
NIOBRARA	6430	6576	11/29/2018	B PLUG CEMENT TOP	6375
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	8+5/8	J-55	36	0	448	450	448	0	VISU
1ST	7+7/8	4+1/2	P-110	11.6	0	6830	440	6830	3020	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6375 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 2900 ft. to 2515 ft. Plug Type: CASING Plug Tagged:
Set 80 sks cmt from 1519 ft. to 1318 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 259 sacks half in. half out surface casing from 556 ft. to 0 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2800 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 82
Surface Plug Setting Date: 08/15/2025 Cut and Cap Date: 11/05/2025

*Wireline Contractor: Axis Energy Services *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

ECMC staff was contacted with proposed procedure changes due to tubing being stuck. Tubing cut at 5000' and running a new CBL to confirm TOC was approved via email. See attached correspondence.

Operator used secondary containment for all tanks and other liquid containment.

See Form 27 Doc# 402693855 (WH cut/cap, FAC, FL).

The flowlines have been abandoned on the Post-AB Form 44 Doc#403412095.

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #404310324. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404310329
- 2) Prior to placing the 556' plug, operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 3) No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 259 sacks of cement from 556' - 0' with an additional 10 sks of cement at surface.
- 4) At least 100' of cement was left in the wellbore for each plug.
- 5) After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- 6) This form 6-SRA addresses all COA's from the Form 6-NOIA.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404290904.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404435596	OTHER
404435599	CEMENT BOND LOG
404435604	CEMENT JOB SUMMARY
404435609	OPERATIONS SUMMARY
404435614	WIRELINE JOB SUMMARY
404447503	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)