

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/25/2025

Submitted Date:

11/25/2025

Document Number:

716301753

FIELD INSPECTION FORM

Loc ID 308662 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10758
Name of Operator: OGRIS OPERATING LLC
Address: PO BOX 53467
City: MIDLAND State: TX Zip: 79710

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
B WARD, GIENA		gward@ogrisop.com	All Inspections
BACA, DAVE	719-859-4066	dbaca@ogrisop.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278250	WELL	PR	06/15/2005	GW	071-08414	NEW ELK 26-12	PR

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Signs/Marker:

Type			
Comment:	EPI # NOT POSTED ON LOCATION.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume			corrective date
Type: Prime Mover		# 1			
Comment:					
Corrective Action:					Date:
Type: Deadman # & Marked		# 4			
Comment:					
Corrective Action:					Date:
Type: Bradenhead		# 1			
Comment:	IS ACCESSABLE				
Corrective Action:					Date:
Type: Other		# 1			
Comment:	30 BBL PRODUCED WATER/ USED OIL TANK				
Corrective Action:					Date:
Type: Gas Meter Run		# 1			
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.				
Corrective Action:					Date:
Type: Ancillary equipment		# 1			
Comment:					
Corrective Action:					Date:
Type: Vertical Separator		# 1			
Comment:					
Corrective Action:					Date:
Type: Compressor		# 1			

Comment: FORM 4 SUNDRY (VACUUM) IS ATTACHED.			
Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 278250 Type: WELL API Number: 071-08414 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/16/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Drains	Pass			
Compaction	Pass	Culverts	Pass			

Comment: PHOTO 4: OILY WASTE INSIDE CELLAR.
 PHOTO 5: OILY WASTE IN PRIME MOVER SKID.
 PHOTO 6: OILY WASTE IN COMPRESSOR SKID.

Corrective Action: DRAIN OILY WASTE REPAIR ALL LEAKS AND REMOVE IMPACTED SOIL PER RULE 1002..(2).D & 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181. 24 HOURS TO REMOVE FLUID 5 DAYS TO REMOVE IMPACTED SOILS.

Date: 12/02/2025

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 292673 Lat: 37.138440 Long: -104.971800

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____
 Corrective Action _____ Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____
 Corrective Action _____ Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____
 Corrective Action _____ Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____
 Corrective Action _____ Date: _____

ECMC Comments

Comment	User	Date
<p>THIS IS A FOLLOW-UP TO INSP. DOC#698707779, CA HAS BEEN ADDRESSED HOWEVER THERE IS EVIDENCE THAT NOT ALL THE IMPACTED SOIL/GRAVEL WAS REMOVED, A MORE THOROUGH CLEANUP SHOULD BE DONE IN ALL IMPACTED SOIL EVENTS. THERE ARE NEW CORRECTED ACTIONS.</p> <p>ECMC Inspection Report Summary On Tuesday 11-25-2025 at approximately 11:37, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location NEW ELK 26-12 API# 05-071-08414 in Las Animas County Colorado. While there, I observed production operation. During this inspection the following possible compliance issues were observed: OILY WASTE IN CELLAR, PRIME MOVER SKID AND COMPRESSOR SKID, RULE 1002.. (2).D & 1002.f.(2)B, CA DATE 24 HOURS FOR OILY WASTE 12-2-2025 TO CLEAN UP IMPACTED SOIL. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	11/25/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404451322	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7349160
716301754	FORM 4 SUNDRY (VACUUM)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7349153
716301755	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7349154