

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/19/2025

Submitted Date:

11/21/2025

Document Number:

715203443

FIELD INSPECTION FORM

Loc ID 317154 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10536
Name of Operator: SMITH ENERGY LLC
Address: 1540 MAIN ST SUITE 218 #334
City: WINDSOR State: CO Zip: 80550

Findings:

- 13 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Chris	(303) 709-6157	smithenergy@live.com	
Schure, Kym		kym.schure@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
236882	WELL	PR	04/26/1979	GW	121-09382	MCCREATH 'A' 1	PR

General Comment:

[This is a field audit of the scout card, related documents and the location conducted by SE Compliance Specialist Brian Welsh](#)

Location			
Lease Road:			
Type	Access		
comment:	Trail through farm ground		
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Lease sign by meter shed		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	The frame for the tank labeling is next to metal shed but the sign is missing		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	12/19/2025
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Tall dead weeds across location		
Corrective Action:	Comply with Rule 606	Date:	12/19/2025
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:	Meter run in metal shed on north side of location		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment:	Removed from inventory		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	VGS in metal shed on north side of west pit		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PBV PLASTIC		39.883730,-102.956620

Comment: Plastic tank inside pit

Corrective Action:		Date:	
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Paint

Condition	
Other (Content)	
Other (Capacity)	24bbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:

Corrective Action:		Date:	
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Venting:

Yes/No	
Comment:	
Corrective Action:	
	Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 236882 Type: WELL API Number: 121-09382 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.883730 Long: -102.956620

Reference Point: SE Other: _____ Length: 35 Width: 30

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: YES

Comment: There was free fluid on the pit at time of inspection

Corrective Action

Date: _____

Type: Evaporation Lined: NO Pit ID: _____ Lat: 39.883730 Long: -102.956620

Reference Point: SE Other: _____ Length: 40 Width: 30

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard: <u>YES</u>
Comment:	24bbl plastic tank partially buried in pit. There was free fluid on the pit at time of inspection	
Corrective Action		Date:

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404447368	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7344337
715203454	location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7344319