

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/25/2025

Submitted Date:

11/25/2025

Document Number:

716301756

FIELD INSPECTION FORM

Loc ID 309441 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10758
Name of Operator: OGRIS OPERATING LLC
Address: PO BOX 53467
City: MIDLAND State: TX Zip: 79710

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections
D DYKE, TRACY	719-846-7898	tracy.dyke@enrllc.com	Insp. w/ca's

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295030	WELL	PR	11/10/2008	CBM	071-09536	NEW ELK 25-06	PR
296578	PIT	AC	09/08/2008		-	NEW ELK 25-06	AC

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

OTHER

Comment: PHOTO 4: Impacted soil identified near wellhead and compressor skid.

Corrective Action: Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).D. this is the 2nd notice for this corrective action, immediate action is required.

Date:

Overall Good:

Spills:

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Vertical Separator

1

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

1

Comment:

Corrective Action:

Date:

Type: Other

1

Comment: ABOVE GROUND STEEL 25 BBL PRODUCED WATER/ USED OIL TANK.

Corrective Action:

Date:

Type: Deadman # & Marked

4

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

1

Comment: CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Type: Compressor

1

Comment: FORM 4 IS ON FILE (VACUUM)

Corrective Action:

Date:

Type: Bradenhead

1

Comment: IS ACCESSABLE

Corrective Action:

Date:

Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 295030 Type: WELL API Number: 071-09536 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/16/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296578 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: 296578 Lat: 37.145010 Long: -104.948600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: Adequate

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	296578	2017100	

ECMC Comments

Comment	User	Date
<p>THIS IS A FOLLOW UP TO INSP. DOC #698707775, IT DOES NOT APPEAR THAT CA'S HAVE BEEN ADDRESSED.</p> <p>ECMC Inspection Report Summary On Tuesday 11-25-2025 at approximately 12:36, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location NEW ELK 25-06 API# 05-071-09536 in Las Animas County Colorado. While there, I observed production operation. During this inspection the following possible compliance issues were observed: IMPACTED SOIL, RULE 1002,(2).D, 2ND NOTICE, IMMEDIATE ACTION IS REQUIRED. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	11/25/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716301757	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7349159