

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/11/2025
Submitted Date:
11/17/2025
Document Number:
713401116

FIELD INSPECTION FORM

Loc ID 314978 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 734 MAIN STREET 3RD FLOOR
City: GRAND JUNCTION State: CO Zip: 81501

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
GAS, UTAH		inspections@utahgascorp.com	
Toews, Wesley		wtoews@blm.gov	
Katz, Aaron		aaron.katz@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230014	WELL	SI	01/01/2025	GW	103-07673	FOUNDATION CREEK B 7404	SI

General Comment:

[This is a Field Inspection/audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign on meter house		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	970-693-6021/911		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail		
Corrective Action:			Date:

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment. Bradenhead valve is accessible		
Corrective Action:			Date:

Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 230014 Type: WELL API Number: 103-07673 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut in - Last produced November 2024

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/21/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 50 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: BH test in 2025 had a 0 psi differential between SC & PC.
Bradenhead test indicates possible lack of mechanical integrity/not in compliance with CECMC rule 419

12/17/2025

Corrective Action: Comply with CECMC rule 419. Additionally contact CECMC Engineering Group to discuss observed compliance issue.

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Other				Rill erosion cutting down lease road
Sediment Traps						
		Berms				
Ditches						
		Ditches				
		Culverts				

Comment: 1. Insufficient erosion control on lease road; rill erosion cutting down lease road, refer to photos
Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 11/11/2025 at approximately 15:36 hours, Compliance Inspector Dusty Popejoy conducted a follow up inspection/audit at UTAH GAS CORP FOUNDATION CREEK B7404 PAD at Location ID #314978 in Rio Blanco County, Colorado.</p> <p>Please refer to inspection/audit 713401048 conducted on 09/02/2025, previous corrective action has been completed.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <p>1. Inspected Facilities - BH test in 2025 had a 0 psi differential between SC & PC. Bradenhead test indicates possible lack of mechanical integrity/not in compliance with CECMC rule 419 with a CA date of 12/17/2025</p> <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	11/17/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404437938	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7334161

713401118	713401116 Inspection-Audit Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7334160
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